Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

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	ddress)		
LEASE WOOD STATE A WELL NO	. 2 UNIT F S	16 T	20 R 37
DATE WORK PERFORMED 2-4-58	POOL 1	unice /2	- 2 12 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
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This is a Report of: (Check appropriate	e block) Resu	ts of Test o	f Casing Shut-off
Beginning Drilling Operations	Reme	dial Work	
	- 		
Plugging	Othe		
Detailed account of work done, nature a	and quantity of mater	als used and	i results obtaine
We have not recovered all our fra	c eil as of 3-14-	58.	
EILI IN DELOW COD DEMEDIAL WOR			
	RK REPORTS ONLY		
Original Well Data:			4-1-87
Original Well Data: DF Elev. 3548 TD 3832 PBD	Prod. Int. 25	·	Date 4-1-37
Original Well Data: DF Elev. 3548 TD 3832 PBD Tbng. Dia 21 Tbng Depth 3810		Compl Oil String	
Original Well Data: DF Elev. 3548 TD 3832 PBD Tbng. Dia 21 Tbng Depth 3810 Perf Interval (s)	Prod. Int. 25 Oil String Dia 51	Oil String	g Depth 3679
Tbng. Dia 21 Tbng Depth 3810 Perf Interval (s)	Prod. Int. 25	·	g Depth 3679
Original Well Data: DF Elev. 3548 TD 3832 PBD Tbng. Dia 21 Tbng Depth 3810 Perf Interval (s) Open Hole Interval Production	Prod. Int. 25 Oil String Dia 51 ucing Formation (s)	Oil String	g Depth 3679
Original Well Data: DF Elev. 3548 TD 3832 PBD Tbng. Dia 21 Tbng Depth 3810 Perf Interval (s) Open Hole Interval Production	Prod. Int. 25 Oil String Dia 51 ucing Formation (s)	Oil String 3766	AFTER
Original Well Data: DF Elev. 3548 TD 3832 PBD Tbng. Dia 21 Tbng Depth 3810 Perf Interval (s) Open Hole Interval Produ RESULTS OF WORKOVER: Date of Test	Prod. Int. 25 Oil String Dia 51 ucing Formation (s)	Oil String 3766 EFORE	g Depth 3679
Original Well Data: DF Elev. 3548 TD 3832 PBD Tbng. Dia 21 Tbng Depth 3810 Perf Interval (s) Open Hole Interval Produ RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day	Prod. Int. 25 Oil String Dia 51 ucing Formation (s)	Oil String 3766	AFTER
Original Well Data: DF Elev. 3548 TD 3832 PBD Tbng. Dia 2½ Tbng Depth 3810 Perf Interval (s) Open Hole Interval Produ RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day	Prod. Int. 25 Oil String Dia 51 ucing Formation (s)	Oil String 3766 EFORE None	AFTER 3-10-58 10
Original Well Data: DF Elev. 3548 TD 3832 PBD Tbng. Dia 21 Tbng Depth 3810 Perf Interval (s) Open Hole Interval Produ RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day	Prod. Int. 25 Oil String Dia 51 ucing Formation (s)	Oil String 3766 EFORE	AFTER
Original Well Data: DF Elev. 3548 TD 3832 PBD Tbng. Dia 22* Tbng Depth 3810 Perf Interval (s) Open Hole Interval Produ RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day	Prod. Int. 25 Oil String Dia 51 ucing Formation (s)	Oil String 3766 EFORE None	AFTER 3-10-58 10
Original Well Data: DF Elev. 3548 TD 3832 PBD Tbng. Dia 21* Tbng Depth 3810 Perf Interval (s) Open Hole Interval Produ RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day	Prod. Int. 25 Oil String Dia 51 ucing Formation (s)	Oil String 3766 EFORE None All	AFTER 3-10-58 10 None Well Drilling
Original Well Data: DF Elev. 3548 TD 3832 PBD Tbng. Dia 22* Tbng Depth 3810 Perf Interval (s) Open Hole Interval Production RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by L. R. Massey, Box 89	Prod. Int. 25 Oil String Dia 51 ucing Formation (s) B B I hereby certify to	Oil String 3766 EFORE None All (Compa hat the infor	AFTER 3-10-58 10 Well Drilling iny) mation given
Original Well Data: DF Elev. 3548 TD 3832 PBD Tbng. Dia 21* Tbng Depth 3810 Perf Interval (s) Open Hole Interval Produ RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day	Prod. Int. 25 Oil String Dia 51 ucing Formation (s) B I hereby certify to above is true and	Oil String 3766 EFORE None All (Compa hat the infor	AFTER 3-10-58 10 Well Drilling iny) mation given
Original Well Data: DF Elev. 3548 TD 3832 PBD Tbng. Dia 22* Tbng Depth 3810 Perf Interval (s) Open Hole Interval Production RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by L. R. Massey, Box 89	Prod. Int. 25 Oil String Dia 51 ucing Formation (s) B B I hereby certify to	Oil String 3766 EFORE None All (Compa hat the infor	AFTER 3-10-58 10 Well Drilling iny) mation given
Original Well Data: DF Elev. 3548 TD 3832 PBD Tbng. Dia 24 Tbng Depth 3810 Perf Interval (s) Open Hole Interval Production RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by L. R. Massey, Box 89 OIL CONSERVATION COMMISSION	Prod. Int. 25 Oil String Dia 51 ucing Formation (s) B I hereby certify to above is true and my knowledge.	Oil String 3766 EFORE None All (Compa hat the infor	AFTER 3-10-58 10 Well Drilling iny) mation given