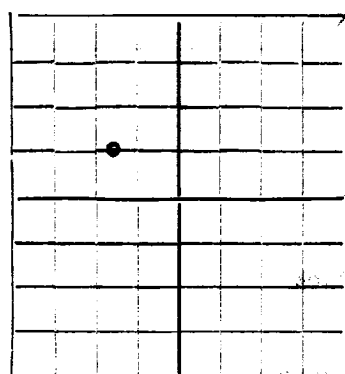




AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Oil Well Drilling Company

Dallas, Texas

Company or Operator **C. F. Wood** Well No. **3** in **SE 1/4 NW 1/4** of Sec. **16** T. **20S**
 Lease **37E** N. M. P. M. **Monument** Field, **East** **Lea** County, **West**
 Well is **1980** feet south of the North line and **1650** feet **West** of the **East** line of **16, T 20S, 37E**.
 If State land the oil and gas lease is No. **B-2406** Assignment No. _____
 If patented land the owner is **C. F. Wood** Address **Oakland, California**
 If Government land the permittee is _____ Address _____
 The Lessee is **Oil Well Drilling Company** Address **Dallas, Texas**
 Drilling commenced **February 21** 19 **37** Drilling was completed **March 17** 19 **37**
 Name of drilling contractor **Oil Well Drilling Company** Address **Dallas, Texas**
 Elevation above sea level at top of casing **3645** feet.
 The information given is to be kept confidential until _____ 19 ____.

OIL SANDS OR ZONES

No. 1, from **3766** to **3832** No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
12 1/2"	40 Lb	8 Yngstn new LW		130	None			
8-5/8"	29 Lb	SH Bapwald		1124	Baker Baker-Blue Float Shoe			
5 1/2"	17 Lb	Youngstown SL		3679	Baker Baker-Blue Collar & Guide Shoe			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
16"	12 1/2"	130	100	Halliburton		
11"	8-5/8"	1124	400	Halliburton		
6 1/2"	5 1/2"	3679	200	Halliburton		
2 1/2"	Tubing	3810				

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
 Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		None				

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0** feet to **3832** feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **April 1** 19 **37**
 The production of the first 24 hours was **250** barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be. _____
 If gas well, cu. ft. per 24 hours **175,000** Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

B. E. Riley _____, Driller **W. W. Witt** _____, Driller
J. S. Luse _____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **24**

day of **March** 19 **37**

Notary Public.

My Commission expires **12-3-38**

Hobbs, New Mexico **March 24, 1937**
 Place Date

Name **W. W. Witt**

Position **Clerk**

Representing **Oil Well Drilling Company**

Company or Operator **Dallas, Texas**
 Address _____

FORMATION RECORD

2010-11-15

FROM	TO	THICKNESS IN FEET	FORMATION
0	134	134	Red Bed
134	472	338	Red Bed
472	720	248	Red Bed & Red Rock
720	815	95	Red Rock & Shells
815	910	95	Red Rock & Red Bed
910	1030	120	Red Bed & Red Rock
1030	1105	75	Red Rock & Streaks of Sand Rock
1105	1125	20	Anhydrite
1125	1170	45	Anhydrite
1170	1490	320	Salt, Potash, Anhydrite & Gyp
1490	1500	10	Broken Salt, Potash & Anhydrite
1500	1740	240	Salt w/ Anhydrite Shells
1740	1965	225	Salt, Potash, Anhydrite & Gyp
1965	2164	199	Salt & Anhydrite Shells
2164	2337	173	Salt, Potash & Anhydrite Shells
2337	2365	28	Salt and Anhydrite
2365	2384	19	Anhydrite
2384	2468	84	Anhydrite and Salt Streaks
2468	2514	46	Anhydrite
2514	2557	43	Anhydrite
2557	2614	57	Anhydrite
2614	2659	45	Anhydrite & Brown Lime
2659	2680	21	Anhydrite & Brown Lime
2680	2698	18	Brown Lime, little show of gas, show of oil on pits
2698	2736	38	Brown Lime & Anhydrite
2736	2756	20	Gray Lime & Anhydrite
2756	2806	50	Lime & Anhydrite, Broken Brown Lime
2806	2834	28	Brown Lime & Anhydrite
2834	2888	54	Gray Lime & Anhydrite
2888	2949	61	Brown Lime, show of Gas
2949	2990	41	Lime & Streaks of Anhydrite
2990	3030	40	Gray Lime & Anhydrite
3030	3086	56	Lime & Sandy Lime Streaks
3086	3121	35	Lime w/ Streaks of Anhydrite
3121	3165	44	Lime & Anhydrite
3165	3226	61	Lime & Sandy Lime
3226	3264	38	Lime & Sandy Lime
3264	3315	51	Gray Lime & Anhydrite
3315	3330	15	Brown Lime
3330	3430	100	Lime & Sandy Lime
3430	3477	47	Lime & Sandy Lime
3477	3504	27	Lime & Anhydrite
3504	3520	16	Hard Lime
3520	3545	25	Gray Lime
3545	3567	22	Gray Lime
3567	3609	42	Brown Lime
3609	3630	21	Lime
3630	3661	31	Lime
3661	3690	29	Hard Lime
3690	3726	36	Lime
3726	3739	13	Hard Lime
3739	3763	24	Lime
3763	3789	26	Brown & Gray Lime
3789	3797	8	Hard Lime
3797	3809	12	Broken Lime
3809	3813	4	Broken Lime
3813	3825	12	Hard Lime
3825	3832	7	Hard Lime
3832	T. D.		