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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-1167

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - FORM C-1011 FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator

W. K. Byrom

3. Address of Operator

P.O. Box 147

4. Location of Well

UNIT LETTER m 330 FEET FROM THE South LINE AND 330 FEET FROM
THE West LINE, SECTION 16 TOWNSHIP 20S RANGE 37E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name

Shell state GA

9. Well No.

12

10. Field and Pool, or Wildcat

Eunice-monument

15. Elevation (Show whether DF, RT, GR, etc.)

3571 GL.

12. County

Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☒

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMERCE DRILLING OPNS. ☒

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-31-77: PBTD WAS 3550 WITH GIBP + Cement, drilled well to 3746 + ran 4 1/2 10.50# Csg. from Surface to T.D. (3746). Circulated Cement to surface with 375 sxs class cement + 6 sxs Gel ahead of Cement.

WOC for 48 hrs then ran PDC log + perforated from 3734 to 3693 hyper Jet II. Pumped 2500 gals 15% NE acid + ball at 2600 psi + 4 BPM to break perts down. Set RTPB at 3670 + perforated at 3644 to 3683. Acidized this zone with 3000 gal 15% NE acid + balls at 8 BPM + 2600 psi. Pulled RTPB and prepared well to Frac down 4 1/2 Csg. Foraced with 3000 gal 20% KCl water + 25,000 # Sand, at 24 BPM + 2400 psi. Let well set over night, then ran Pucker Set at 3556 and swabbed well in. 9-14-77

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

DATE

Orig. Signed by

John Runyan

TITLE

DATE

SEP 22 1977

CONDITIONS OF APPROVAL, IF ANY