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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-1167

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☒ DEEPEN ☒ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name Shell State GA
9. Well No. 2
10. Field and Pool, or Wildcat EUNICE-MONUMENT

2. Name of Operator W.K. Byrom
3. Address of Operator P.O. Box 147
4. Location of Well UNIT LETTER m LOCATED 330 FEET FROM THE South LINE AND 330 FEET FROM

12. County Lee

THE WEST LINE OF SEC. 16 TWP. 20S RGE. 37E NMPM

15. Date Spudded 8-31-77	16. Date T.D. Reached 9-4-77	17. Date Compl. (Ready to Prod.) 9-14-77	18. Elevations (DF, RKB, RT, GR, etc.) 3571 GL	19. Elev. Casinghead
20. Total Depth 3746	21. Plug Back T.D. 3746	22. If Multiple Compl., How Many	23. Intervals Drilled By Reverse Drill	Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name Perforated from 3734 to 3580 Grayburg	25. Was Directional Survey Made No
26. Type Electric and Other Logs Run PDC	27. Was Well Cored NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 1/2	50	155	17"	150 SXS	
9 5/8	36	1110	11"	400 SXS	
7"	24	3601	9"	400 SXS	
4 1/2	10.50	3746	6 3/4	375 SXS	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3694	3556

31. Perforation Record (Interval, size and number) 3583, 3590, 3595, 3607, 3612, 3644 3693, 3700, 3714, 3720, 3722, 3732 and 3734. Shot 2 holes/int. with 3/8 jet.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 3583 to 3644 3693 to 3734 3583 to 3734 AMOUNT AND KIND MATERIAL USED 3000 gal 15% acid 2500 gal 15% acid 30,000 2% KCl water + 25,000 # Sand
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33. PRODUCTION							
Date First Production 9-12-77		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 9-14-77	Hours Tested 24	Choke Size 2 1/64	Prod'n. For Test Period 5	Oil - Bbl. 200	Gas - MCF 2	Water - Bbl. 4000	Gas-Oil Ratio
Flow Tubing Press. 202	Casing Pressure 0	Calculated 24-Hour Rate 202	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold to Warren Pet.	Test Witnessed By C.W. Byrom
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35. List of Attachments		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED W. Byrom	TITLE Geologist	DATE 9-15-77

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1087
T. Salt 1180
B. Salt 2315
T. Yates 2488
T. 7 Rivers 2762
T. Queen 3228
T. Grayburg 3516
T. San Andres 3785
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____
T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzite _____
T. Granite _____
T. _____
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FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	115		Surface Sand + Caliche				
115	1087		Red Beds				
1089	1182		Anhydrite				
1182	2409		Salt + Anhydrite				
2409	2753		Anhydrite + Lime				
2753	3242		Lime + Sand				
3243	3841		Lime + Sandy Lime to dolomite.				

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OCT 1 1957
OIL COMMISSION COMM.
MIDLAND, N. M.