	DISTRIBUTION							
	ANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION			Form C-104			
	ILE	REQ	UEST FOR AL	LOWABLE			sedes Old C tive 1-1-65	104 and C-11
	.s.g.s.	A 1 17 1 10 D 17 1 T 10 1 T	AND	COUL AND M	ATUDAL O			
	AND OFFICE	AUTHORIZATION T	U TRANSPUR	I UIL AND N	ATURAL G	42		
	OIL							
	IRANSPORTER GAS							
•	OPERATOR							
•	PROBATION OFFICE							•
••	Operator							
	W. K. Byrom							
	Address							
		Box 147 - Hobbs, New Mexico 88240						
	Reason(s) for filing (Check proper box) Other (Please explain) *Name changed from State					State		
	New Well	Change in Transporter of:		G Well#1				
	Recompletion	011	Dry Gas				4	
	Change in Ownership X 8-1-74	Casinghead Gas	Condensate				· · · · · · · · · · · · · · · · · · ·	
	If change of ownership give name and address of previous owner	Shell Oil Company	- Box 2648	- Houston	, Texas 7	7001		·
11.	DESCRIPTION OF WELL AND	LEASF. Well No. Pool Name, Inc	Indian Formation		Kind of Lease			Lease No.
	LT and the control of				State, Federal	crFee _		_
	State G*4	Monument Monument	Grayburg Sa	in Andres L		Sta	tel	B-1167
	Unit Letter M; 330 Feet From The South Line and 330 Feet From The West							
	Unit Letter M; 330	Feet From The South	Line and	330	_ Feet From T	he West	· · · · · · · · · · · · · · · · · · ·	
	Line of Section 16 Tow	mship 20S Ra	inge 37E	, NMPM,	т	ea		County
	Line of Section 10		,- J/E			Ed		
111	DESIGNATION OF TRANSPORT	TER OF OIL AND NATUR	RAL GAS					
IIA.	Name of Authorized Transporter of Oil	or Condensate	Address	(Give address to	which approv	ed copy of thi	s form is to b	sent)
	Disconnected. Temp. abandoned.							
	Name of Authorized Transporter of Cas	Name of Authorized Transporter of Casinghead Gas or Dry Gas			Address (Give address to which approved copy of this form is to be sent)			
	Disconnected. Temp. a	handoned.						
	If well produces oil or liquids,	Unit Sec. Twp.	Rge. Is gas a	ctually connected	d? Whe	n	···	
	give location of tanks.		no.		I			
	If this production is commingled wit	h that from env other lease		mingling order	number:			
IV.	COMPLETION DATA							
			s Well New Wel	l Workover	Deepen	Plug Back	Same Res'v.	Diff. Restv.
	Designate Type of Completion			t	<u> </u>	 	<u></u>	! !
	Date Spudded	Date Compl. Ready to Prod.	Total D	epth		P.B.T.D.		
						T-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	·	
	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil	Top Oll/Gas Pay		Tubing Depth		
					Depth Casing Shoe			
	Perforations				Depth Cushing Silve			
	TUBING, CASING, AND CEMENTING RECORD							
							SACKS CEMENT	
	HOLE SIZE	CASING & TUBING S	145	DEPTH SET		- SA	CN3 CEME!	3 1
						 		

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks

Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
Actual Prod. During Test	Oil-Bbis.	Water - Bbis.	Gas-MCF			

GAS WELL Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.

R.R. anderson	
	(Signature)
Office Mgr.	
	(Title)
August 5, 1974	

(Date)

OIL CONSERVATION COMMISSION

APPROVED		8 15/4	, 19
BY	Orig. Sig	ened by	
TITLE	Joe D.	Ramey	
111LE	Diet. I,	Supv.	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All mections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply