State of New Mexico Energy, immerals and Natural Resources Department

Form C-105 Revised 1-1-89

DISTRICT I OIL CONSERVATION DIVISION WELL AP! NO. P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 3002506132 DISTRICT II Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease P.O. Box Drawer DD, Artesia, NM 88210 STATE 🖾 FEE 🔲 DISTRICT III 6. State Oil / Gas Lea 1000 Rio Brazos Rd., Aztec, NM 87410 770430 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well: 7. Lease Name or Unit Agreement Name OIL WELL GAS WELL DRY OTHER STATE .I. b. Type of Completion: OTHER **PLUG** DIFF NEW WELL васк 🔲 WORKOVER RES. DEEPEN [] 2. Name of Operator 8. Well No. TEXACO EXPLORATION & PRODUCTION INC. 3. Address of Operator 9. Pool Name or Wildcat 205 E. Bender, HOBBS, NM 88240 **EUNICE MONUMENT GRAYBURG SAN ANDRES** 4. Well Location Feet From The <u>WEST</u>Line N : 330 Feet From The SOUTH Line and 1650 Unit Letter Township 20S Section 16 __ Range <u>37E</u> .NMPM LEA COUNTY 14. Elev. Csghead 10. Date Spudded 11. Date T.D. Reached 13. Elevations (DF & RKB, RT, GR, etc.) 12. Date Compl. (Ready to Prod.) 2/12/99 2/16/99 15. Total Depth 17. If Mult. Compl. How Many Zones? 16. Plug Back T.D. 18. Intervals **Rotary Tools** Cable Tools 3637' **Drilled By** 20. Was Directional Survey Made 19. Producing Interval(s), of this completion - Top, Bottom, Name 3722-3746' (liner perfs) Grayburg San Andres 21. Type Electric and Other Logs Run 22. Was Well Cored Ultra Sonic Cement Imager Log CASING RECORD (Report all Strings set in well) WEIGHT LB./FT. DEPTH SET **CASING SIZE HOLE SIZE** CEMIENT RECORD **AMOUNT PULLED** NO CHANGE 24. **TUBING RECORD** LINER RECORD 25. SIZE SACKS CEMENT воттом **SCREEN** TOP SIZE **DEPTH SET** PACKER SET 2 3/8" 3400' ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 26. Perforation record (interval, size, and number) 27. 3722-3746' **DEPTH INTERVAL** AMOUNT AND KIND MATERIAL USED 3722-3746' 1000 gals 15% NEFE HCL 2000 gals 15% NEFE HCL, 500# rk slt 28. **PRODUCTION** Well Status (Prod. or Shut-in) Date First Production Production Method (Flowing, gas lift, pumping - size and type pump) SI (TA'd) N/A Choke Size Date of Test Hours tested Prod'n For Oil - Bbt. Gas - MCF Water - Bbl. Gas - Oil Ratio **Test Period** 0 0 0 Flow Tubing Press. Casing Pressure Calculated 24-Oil - Bbl. Oil Gravity - API -(Corr.) Gas - MCF Water - Bbl. 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 30. List Attachment 31. I hereby certify that the information on total sides of this form is true and complete to the best of my knowledge and belief. TITLE Engineering Assistant SIGNATURE_ DATE 3/30/99 TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405