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NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC
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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-2330

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PERSONAL TO WELL OR TO LEASE OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL C-1013 FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator GETTY OIL COMPANY	8. Firm or Lease Name STATE "I"
3. Address of Operator P.O. BOX 249, HOBBS, NEW MEXICO 88240	9. Well No. 11
4. Location of Well UNIT LETTER N 330 FEET FROM THE SOUTH LINE AND 1650 FEET FROM THE WEST LINE, SECTION 16 TOWNSHIP 20-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat MONUMENT-PADDOCK
15. Elevation (Show whether DF, KT, GR, etc.)	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER SQUEEZE OFF WATER FLOW <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A salt water flow developed on the 9-5/8" Intermediate casing. The following work was done to isolate the flow to the Salt Section. The Salt Section extends from + 1250' to + 2500'.

1. A cement bond log was run. Top of Cement @ + 2324'.
2. A Static Temperature Log was run and a Static Sonar (Noise) Log was run.
3. The 9-5/8" Casing was opened to flow and a "Flowing Temperature Log" and a "Flowing Sonar (Noise) Log" was run. The flow appeared to be @ + 2220' to + 2320'.
4. The 9-5/8" Bradenhead was squeezed with 1500 Sx. of Halliburton Lite and 200 Sx. of Class "C". Maximum Pressure = 1100 PSI. Minimum = 800 PSI. ISIP 600 PSI. 45 Min SIP = 360 PSI.
5. Ran Temperature Survey after 8 Hours. Cemented Interval was 40' to 1376'.
6. Putting well back on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Filed by:

SIGNED C.L. Wade: C. L. Wade TITLE AREA SUPERINTENDENT DATE April 6, 1976

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

EJM/bh

RECEIVED

APR 7 1976

OIL CONSERVATION COMM.
HOBBS, N. M.