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NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC
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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-2330

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REWORK OR PLUG OVER TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL OR REWORK OR PLUG OVER TO A DIFFERENT RESERVOIR".)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator GETTY OIL COMPANY	8. Form or Lease Name STATE "I"
3. Address of Operator P. O. BOX 249, HOBBS, NEW MEXICO 78240	9. Well No. 1
4. Location of Well UNIT LETTER N 330 FEET FROM THE SOUTH LINE AND 1650 FEET FROM THE WEST LINE, SECTION 16 TOWNSHIP 20-S RANGE 37-E N.M.P.M.	10. Field and Pool, or Wildcat Interm. Pool
15. Elevation (show whether DF, RT, GR, etc.) 3530 D.F.	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> SQUEEZE OFF WATER FLOW	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A Salt Water Flow developed in the Intermediate Casing of this well; when the flow was brought under control it shut-in at 750 psi. Attached is a Schematic of the setting of the casing strings in this well along with other pertinent data. We propose to isolate the water as follows:

1. Release the pressure from the intermediate for the safety of personnel working around the well-head.
2. Rig up rig and pull rods and tubing.
3. Run a 7" retrievable BP to 3100'± and load hole w/50/50 brine. Shut annulus in to stabilize.
4. Let set over night. Rig up logging company and run cement bond log and static temperature and differential log. Open annulus to flow and run temperature log and differential temperature log.
5. Rig up pump truck to oil string. Pressure oil string to 500 psi and maintain a safe differential while proceeding below:
6. Rig up Halliburton to 9-5/8" csg. and flow pressure down immediately before beginning below in order to keep surface pressure as low as possible on the deteriorated csg. Pump in 1500 Sx. of Halliburton Lite; if pressure is encountered follow w/150-200 Sx. of Class "C" W/2% CA CL. If no pressure is encountered, follow w/500-1000 sx. of Halliburton Lite and shut-in. (Will limit pressure to a minimum of 750 psi).
7. Wait 12 hrs. Run Temperature Survey to determine cement top & bottom.
8. Review with New Mexico Oil Conservation Commission before proceeding.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **C.L. Wade:** **AREA SUPERINTENDENT** DATE **MARCH 30, 1976**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

EJM/bh

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MAR 8 1 1976

CL. COOPERATION COUNCIL
LEBANON