

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
5-NMOCC
1-W.L. BOONE-HOUSTON
1-R.L. WHITE-MIDLAND
1-FILE

5a. Indicate Type of Lease	
State ☒ XX	Fee ☐
5. State Oil & Gas Lease No.	
B-2330	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐			
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		STATE "I"	
2. Name of Operator		9. Well No.	
GETTY OIL COMPANY		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
P.O. BOX 249, HOBBS, NEW MEXICO 88240		MONUMENT PADDOCK	
4. Location of Well			

UNIT LETTER N LOCATED 330 FEET FROM THE SOUTH LINE AND 1650 FEET FROM		12. County	
THE WEST LINE OF SEC. 16 TWP. 20S RGE. 37E NMPM		LEA	

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
1-17-74	1-31-74	2-12-74	3530 D.F.	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Producing Interval(s), of this completion -- Top, Bottom, Name
5340	5284		Rotary Tools ALL	5117-5162 PADDOCK
				25. Was Directional Survey Made
				YES
26. Type Electric and Other Logs Run				27. Was Well Cored
SCHLUMBERGER COMP. NEUTRON DENSITY DUAL IND. LATEROLOG.				NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
5"	3522	5337	180		2-3/8
30. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
5"	3522	5337	180		2-3/8

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5117-22 6 holes				DEPTH INTERVAL	
5125-30 6 holes				5117-5162	
5147-52 6 holes				AMOUNT AND KIND MATERIAL USED	
5156-62 7 holes				1500 gal. 15% NE FE Acid	
				5117-5162	
				2500 gal. 7-1/2% NE Acid	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)				Well Status (Prod. or Shut-in)	
2-12-74		PUMP				PROD.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Gas -- Oil Ratio
2-19-74	24	2		37	TSTM	22	--
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Oil Gravity -- API (Corr.)	
						34.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By			
VENTED							

35. List of Attachments							
ELECTRIC LOGS PREVIOUSLY FURNISHED.							

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	C. L. WADE:	TITLE	AREA SUPERINTENDENT	DATE	FEBRUARY 20, 1974
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 3255	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 3555	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 5019	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock 5103	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. PENROSE 3370	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation