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NEW MEXICO OIL CONSERVATION COMMISSION
6-NMOCC
1-R. J. Starrak-Houston
1-R. L. White-Midland
1-File

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. B-2330	
7. Unit Agreement Name	
8. Farm or Lease Name STATE "I"	
9. Well No. 1	
10. Field and Pool, or Wildcat MONUMENT PADDOCK	
12. County LEA	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator GETTY OIL COMPANY
3. Address of Operator P. O. BOX 249, HOBBS, NEW MEXICO 88240
4. Location of Well UNIT LETTER <u>N</u> , <u>330</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>1650</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>16</u> TOWNSHIP <u>20S</u> RANGE <u>37E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3530 D.F.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-17-74: Drilled out plugs and formation to 5340'. Ran 1800' 5" FJ Liner and set at 5337', top of liner at 3531', top of B & W Hanger at 3522'. Cemented with 180 sacks Class "C" 5/10 of 1% CFR-2. Reversed out estimated 37 sacks cement. WOC 24 hrs. Tagged top of cement at 3501'. Drilled cement to top of liner @ 3522'. Tested casing with 1000# for 30 minutes; no drop in pressure. Drilled cement to 5284' PBTD. Perforated liner 5117-22'; 5125-30'; 5147-52'; 5156-62' with 25 holes. Treated with 1500 gals. 15% NE-FE Acid and 30 ball sealers, 2-5-74. Swabbed. 2-8-74. Treated with 2500 gal. 7-1/2" NE Acid and 25 ball sealers. Swabbed two days. Set 2" tubing @ 5217'; seating nipple @ 5178'; and Guiberson tubing anchor @ 5179'. Ran rods and pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>C. L. Wade:</u> ORIGINAL SIGNED BY: <u>C. L. Wade</u>	TITLE <u>AREA SUPERINTENDENT</u>	DATE <u>FEBRUARY 20, 1974</u>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY: WLG/hh		