

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 06133
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	B-2330
7. Lease Name or Unit Agreement Name	State "I" Com
8. Well No.	2
9. Pool Name or Wildcat	Eumont Yates 7R Queen

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7. Lease Name or Unit Agreement Name State "I" Com	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER _____					
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.					
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240					
4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>SOUTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>16</u> Township <u>20-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY					
10. Date Spudded 1/22/37	11. Date T.D. Reached 9/20/67	12. Date Compl. (Ready to Prod.) 3/16/37	13. Elevations (DF & RKB, RT, GR, etc.) 3541 DF	14. Elev. Csghead	
15. Total Depth 6604'	16. Plug Back T.D. 3535'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 0'-6590'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3239'-3483', Eumont Yates Seven Rivers Queen					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Gr-CNLI-CCL					22. Was Well Cored No

23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
13"	45#	234'	17"	250	
9-5/8"	36#	1158'	12"	550	
7"	24#	3776'	8-3/4"	350	

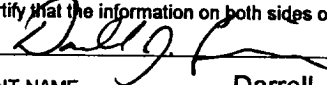
24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5"	3652'	6604'	375		2-7/8"	3515'	none

26. Perforation record (interval, size, and number) 3239'-3483', 2 jsp (Eumont Yates Seven Rivers Queen perforations)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3239'-3483'	4000g 15% NEFE + 350 Ball Sealers
		61600g gel + 50 quality CO2 +
		255460# 12/20 Brady Sand

28. PRODUCTION							
Date First Production 8/16/95	Production Method (Flowing, gas lift, pumping - size and type pump) Pumping					Well Status (Prod. or Shut-in) producing	
Date of Test 9/11/95	Hours tested 24	Choke Size open	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 425	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 425	Water - Bbl. 0	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Tom Sebastian
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30. List Attachments C-104

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNATURE 	TITLE Engineering Assistant	DATE 10/20/95	
TYPE OR PRINT NAME Darrell J. Carriger	Telephone No. 397-0426		