

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 06133
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-2330
7. Lease Name or Unit Agreement Name	State "I" Com
8. Well No.	2
9. Pool Name or Wildcat	Eumont Yates 7R Queen
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3541 DF	

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. BOX 730, HOBBS, NM 88240
4. Well Location	Unit Letter <u>K</u> : 1980 Feet From The <u>SOUTH</u> Line and 1980 Feet From The <u>WEST</u> Line Section <u>16</u> Township <u>20-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3541 DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Plug back to Eumont zone ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/7/95: MIRU. TOH with production equipment. Install BOP.
8/8/95: Set CIBP @ 3545' and capped with 10' cement.
8/9/95: Perforated with 2 jspf on interval 3239'-3483'. TIH with treating packer. Acid treated perforations with 4000g 15% NEFE + 350 Ball Sealers (Pmax=4000psi, Pav=2500psi, AIR=5 BPM, ISIP=1000psi).
8/10/95: Fracture stimulated formations with 61600g gel + 50 quality CO2 + 255460# 12/20 sand (Pmax=5700psi, Pav=3500psi, AIR=35 BPM, ISIP=1400psi).
8/11/95: Released packer and TOH. Cleaned out wellbore.
8/14/95: TIH with production equipment.

8/16/95-9/9/95: Returned to production and placed on test.

9/11/95: OPT test: 0 BO, 0 BW, 425 MCF (pumping, 24 hours)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Darrell J. Carriger TITLE Engineering Assistant DATE 10/20/95
TYPE OR PRINT NAME Darrell J. Carriger Telephone No. 397-0426

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY Jerry Sexton TITLE District I Supervisor DATE 10/24/95
CONDITIONS OF APPROVAL, IF ANY:

JC

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