

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-77

|                        |  |
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5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
B-2330

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|  |  |
|--|--|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER   | 7. Unit Agreement Name                             |
| 2. Name of Operator<br>Texaco Producing Inc.   | 8. Farm or Lease Name<br>State "I"                 |
| 3. Address of Operator<br>PO Box 728, Hobbs, New Mexico 88240  | 9. Well No.<br>2                                   |
| 4. Location of Well<br>UNIT LETTER <u>K</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>20S</u> RANGE <u>37E</u> NMPM. | 10. Field and Pool, or Wildcat<br>Monument Paddock |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>3541' DF  | 12. County<br>Lea                                  |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐ Temp. Abandon ☒  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU. TOH with rods and pump. NU BOP. TOH with production tubing. TIH with 5" packer on 2 7/8" workstring. Test 5 1/2" casing 5220'-6440' to 500#, held ok.
- 2) Pull and set at 4938', load and pressure backside to 500#, held ok. Pump 1000 gallons 15% NEFE followed by 2000 gallons 2% KCL. Sand frac 5" casing perfs 5124'-5188' with 24,000 gallons 30# X-Linked gelled 2% KCL and 60,000# 20/40 sand. Max. pres: 5100#; Avg. pres: 4300#; AIR: 14.0 BPM; ISIP: 3750#.
- 3) Release packer. TOH. TIH with 2 3/8" production tubing. ND BOP. Ran pump on rods. Start testing. Pump 100% water.
- 4) Ran Temp. & Tracer Survey.
- 5) MIRU. TOH with tubing. Set 5" CIBP at 5172'. TIH with packer on workstring. Set at 5164'. Test CIBP at 5172' to 500#, held ok. Pull and set packer at 5164. Test 7" casing. Liner top to 500#, held ok. TOH with packer. TIH with 5" cement retainer on workstring to 5074'.
- 6) Squeezed Paddock perfs 5124'-60' with 200 sxs. class "H". Squeezed at 3000#. TOH with tubing. WOC.
- 7) TIH with bit. Workstring tag TOC at 4191'. Drill cement 4191' to 5074'.
- 8) Drill retainer bit and workstring, tag 5074'-77', to 5172'. Drill CIBP 5172' and cement to 5210'. Ran bit to 5905', TOH. Re-perf 5" casing 5178'-88', 2 JSPF 10 intervals, 20 holes. TIH with packer on workstring. Set packer at 5172'. Acidize (OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

397-3571

SIGNED J. A. Heer

TITLE Hobbs Area Superintendent

DATE 3/11/88

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAR 17 1988

TA expires 3-1-89

Paddock perfs 5173'-83' with 1000 gallons 15% NSFPE Form break at 2800#. Max. pres: 2800#; Avg. pres: 2000#; AIR: 2.5 BPM. TOH with packer.

- 9) Ran production tubing. Rig down. Pump 24 hours, 225 BW. Workover unsuccessful. TA.