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NEW MEXICO OIL CONSERVATION COMMISSION
3-10000
1-File

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-2330

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator GIFTY OIL COMPANY	8. Farm or Lease Name STATE "I"
3. Address of Operator P.O. BOX 240, HOLLS, NEW MEXICO 88240	9. Well No. 2
4. Location of Well UNIT LETTER <u>K</u> , <u>1980</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>1980</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>16</u> TOWNSHIP <u>20-S</u> RANGE <u>37-W</u> NMPM.	10. Field and Pool, or Wildcat MONUMENT Paddock
15. Elevation (Show whether DF, RT, GR, etc.) 3541 D.F.	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled out surface plug with 6-1/4" bit. Ran bit to top of liner @ 3659'. Ran 4-1/4" bit and scraper. Ran bit to 5310'. Circulated hole clean with 50-50 brine. Ran Schlumberger Correlation Collar Log from 4600' to 5900'; 3700' to 3600' across top of liner. Perforated one shot per foot 5178-5188' with .45" holes. (11 holes) Ran ITTS and set @ 5095'. Swabbed two hours. Recovered 13 bbls. load water. Hole dry. No show of oil or gas. Ran packer to 5190'. Treated with 500 gals. acid. In 7-1/2 hours swabbed 24.57 bbls. oil. Pulled ITTS. Perforated 5124-32', (9 holes). 5142-46 (5 holes). 5154-60 (7 holes). Set retrievable bridge plug @ 5170' and ITTS @ 5070', and treated perforations 5124-60' with 2,000 gals. 15% HCl acid and 24 ball sealers. In 4-1/4 hours swabbed 42 BG. No water. Released packer. Recovered BP and pulled. Ran 2" tubing with Baker anchor catcher. Tubing set @ 5114', anchor @ 5111'; seating nipple @ 5078'. Ran rods and pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
ORIGINAL SIGNED BY		
SIGNED <u>C. L. Wade</u>	TITLE <u>AREA SUPERINTENDENT</u>	DATE <u>DECEMBER 7, 1973</u>

APPROVED BY <u>Joe D. Bamev</u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		
JLG/eh		