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NEW MEXICO OIL CONSERVATION COMMISSION

4-NMOCC
1-File

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2330
7. Unit Agreement Name
8. Farm or Lease Name State "I"
9. Well No. 2
10. Field and Pool, or Wildcat Monument
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator GETTY OIL COMPANY
3. Address of Operator P. O. Box 249, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 20S RANGE 37E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input checked="" type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>
ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated 5" liner at 6503 w/two jets; 6519, 6523, 6529, 6546 w/one jet each; 6556 w/two jets and 6564, 6571, 6576 with one jet each. Treated w/5000 gals. 15% NE and ball sealers, 30,000 gals. lease oil w/additives (750# adomite II and 96 gals. CFR-1), and 26,880# 20-40 sand. Recovered 278 barrels load oil. No new oil. Pulled rods and tubing. Set CI BP at 6450. Dumped 10' cement on top of plug. PBTD 6440'. Perforated casing with one jet each at 3684, 3686, 3695, 3696, 3698, 3700 and 3701'. Set tubing at 3726. Ran rods and started pumping. Pumped off in 5 hours. Treated w/1000 gals. 15% NE acid. Swabbed dry in 3 hours. Treated w/3000 gals. 15% Unisol acid and 10 ball sealers. Swabbed dry in 3-1/2 hours. Ran rods and started pumping 11-10-67. In 24 hrs ending 11-12-67, pumped no oil and 13 BAW. Shut Well in.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED **C. L. WADE**

TITLE **Area Superintendent**

DATE **12-15-67**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: