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NEW MEXICO OIL CONSERVATION COMMISSION

Orig & 3cc: NMOC  
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Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
**B-2330**

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Getty Oil Company (Formerly Tidewater Oil Co.)</b>	8. Farm or Lease Name <b>State "I"</b>
3. Address of Operator <b>P. O. Box 249, Hobbs, New Mexico 88240</b>	9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>K</b> , <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>16</b> TOWNSHIP <b>20S</b> RANGE <b>37E</b> NMPM.	10. Field and Pool, or Wildcat <b>Monument</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3541 DF</b>	12. County <b>Lee</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIATION WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

OTHER **Change Name of Operator** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was deepened to 6605' 9-20-67. 5" FJ Hydrill liner was set at 6604, hanger at 3652. Cemented w/200 sacks reg. 50-50 Pozmix w/6% gel and 6% salt per sack and 100 sacks reg. w/6% salt per sack and 3/4 of 1% CFR-2. WOC 24 hours. Ran bit to top of liner at 3652. Displ. mud out w/brine. Tested at 1250# and pumped in at one BPM. Ran HTS and set at 3534. Tested casing above packer at 1000#, OK. Squeezed 75 sacks Incon neat. Drilled cement from 3592 to top of liner at 3652. Tested casing at 1500# for 30 minutes, OK. Drilled out cement in liner to 6590. Tested casing at 1500# for 30 minutes, OK. Ran log. Perforated at 6503 w/two jets, 6519, 6523, 6529, 6546, w/one jet, at 6556, w/two jets, and 6564, 6571, 6576, w/one jet each. Treated w/5000 gals 15% NE acid and ball sealers. Fraced with 30,000 gals. lease oil and 26,880# of 20-40 sand. 920 BLO to recover. Started pumping 10-6-67.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED **C. L. WADE**

TITLE **Area Superintendent**

DATE **11-2-67**

APPROVED BY 

TITLE **Area Superintendent**

DATE

CONDITIONS OF APPROVAL, IF ANY: