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INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico Southeastern New Mexico ___ T. Penn. "B" __ T. Canyon _____T. Ojo Alamo ____ Salt ______ T. Strawn _____ T. Kirtland-Fruitland ____ T. Penn. "C" _____ Salt ______ T. Atoka _____ T. Pictured Cliffs ____ T. Penn. "D" _____ T. Leadville Yates _____ T. Miss _____ T. Cliff House ____ T. 7 Rivers ______ T. Devonian _____ T. Menefee _____ T. Madison ___ Т. T. Silurian _____ T. Point Lookout ____ T. Elbert ___ T. _____ T. Montoya _____ T. Mancos _____ T. McCracken _____ Grayburg ___ Т. Simpson ______ T. Gallup _____ T. Ignacio Qtzte _____ **3900** T. T. San Andres __ T. McKee ______ Base Greenhorn _____ T. Granite ____ т. Glorieta __ T. Ellenburger _____ T. Dakota ____ T. T. Paddock _ _____ T. Gr. Wash ______ T. Morrison _____ T. ____ T. Blinebry ___ T. T. _____ _______ T. Granite _______ T. Todilto ______ Tubb ____ Τ. T. Delaware Sand ______ T. Entrada _____ T. ____ T. T. Bone Springs _____ T. Wingate ____ T. Abo ______ Т. Wolfcamp _____ T. ____ T. Chinle ____ T. T. _____ T. _____ ______T. _____T. Permian _____ Penn. T. T Cisco (Bough C) _____ T. ____ T. ____ T. ___ T. ___ T. ___ T. ____ T.

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
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