

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	3002506134
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil or Gas Lease No.	770450
7. Lease Name or Unit Agreement Name	STATE -I- COM.
8. Well No.	3
9. Pool Name or Wildcat	EUMONT YATES 7R QN (PRO GAS)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3533'

SUNDRY NOTICES AND REPORTS ON WELL  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>N</u> <u>990</u> Feet From The <u>SOUTH</u> Line and <u>1650</u> Feet From The <u>WEST</u> Line Section <u>16</u> Township <u>20S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3533'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-20-97: MIRU. Pull rods & pump. Install BOP. TOH w/tbg. Shut in.  
8-21-97: Clean out from 3503' to 3542' (PBDT). Circulate clean. Shut in.  
8-22-97: Pull out of hole. Ran Perf Clean Tool to clean perfs, 3344'-3492'. Acidized Eunont perfs, 3344'-3492', thru Perf Clean Tool, w/1500 gal 15% NE-FE containing 10% Xylene Mutual Solvent. Flush w/30 bbls 2% KCL fresh water. Treating pres=2800 psi at 2.5 BPM. ISIP=Vacuum. POH. Remove Perf Clean Tool. Shut in.  
8-25-97: Tag fill @3540'. POH. Ran tbg & set @ 3497'. Remove BOP. Ran pump & rods. Load tbg & rig down. On production at 3 pm.  
8-26-97 thru 9-23-97: Pumping & testing.  
9-24-97: On 24 hour POTENTIAL TEST ending 9 am. Pumped 0-Oil, 0-Water, & 246 mcf Gas.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paula S. Ives TITLE Engineering Assistant DATE 11/7/97  
TYPE OR PRINT NAME Paula S. Ives Telephone No. 397-0432

(This space for State Use)

APPROVED BY GARY WINK TITLE ENGINEER DATE 11/23/97  
CONDITIONS OF APPROVAL, IF ANY: P. II