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Appropriate District Office
DISTRICT I
P.O. Bux 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

l.		IO IHA	אסצי	UH I UIL	AND NA	UHAI	LGA		DI No				
Operator Texaco Producing Inc.									Weil API No. 30-025-05621				
								3					
Address	.m.c ^	0010											
P. O. Box 730 Hobbs Reason(s) for Filing (Check proper box)	, NM 8	8240			Oth	T (Please	:ملبوس و	<u></u>					
Reason(s) for riling (Check proper box) New Well	•	Change in	Trans	reter of:		· (1.1503)	. <i>EAFTER</i>	··/					
		Cuange in	•										
Recompletion	Oil Carinobes	. C	Dry Ga Conde										
Change in Operator	Casinghea	Gas	Conoc										
f change of operator give name and address of previous operator	···-		~~~								****		
•	ANDID												
IL DESCRIPTION OF WELL	AND LEA		D1 N	1b-4:-	Fi			Vind.	-f 1		ease No.		
Lease Name State "I" Com	Ì	well No.	1	larne, Includia	tes Seven Rv Qn				State, Federal or Fee B1167				
Location			Lui	ione la	tes seve	311 KV	QII			BIIO	/		
N	0	90			c		165	50		W			
Unit LetterN	_ :	90	Feet F	rom The	Cin Lin	and	10.	Fe	et From The.	W	Line		
Section 16 Townsh	in 20	S	Range	37E	M	мрм.	T.e	ea			County		
Section 10 lownsan	1 p 20	3	Kange	3/11	, N	nrm,					County		
III. DESIGNATION OF TRAI	VSPARTE	R OF O	II. AN	ID NATTI	DAT. GAS						•		
Name of Authorized Transporter of Oil	TOL OILL	or Conde				e addres:	s to whi	ich approved	copy of this f	orm is to be s	ent)		
none	L				1								
Name of Authorized Transporter of Casis	nghead Gas		or Dry	Gas XX	Address (Giv	e addres	s to wh	ich approved	copy of this f	orm is to be s	ent)		
Texaco Producing Inc			,		P. 0				nice, N				
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	ls gas actuali			When					
give location of tanks.			i ʻ	i	Yes	•		i	3-1-	90			
If this production is commingled with that	t from any oth	er lease or	pool, g	ve comming									
IV. COMPLETION DATA	· · · · · · · · · · · · · · · · · · ·		,	•	•								
		Oil Wel	1	Gas Well	New Well	Worke	over	Геереп	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion	1 - (X)	i	i		i	i			i	j	1		
Date Spudded	Date Com	pl. Ready t	o Prod.		Total Depth				P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of P	roducing F	omatio	0	Top Oil/Gas	Pay			Tubing Dep	xh			
Perforations									Depth Casing Shoe				
													
	TUBING, CASING AND												
HOLE SIZE	CA	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT			
					<u> </u>								
V. TEST DATA AND REQUE										4 - 4 !! 24 !			
OIL WELL (Test must be after	T.		e of load	t oil and mus						for full 24 ho	ners.)		
Date First New Oil Run To Tank	Date of To	est			Producing M	lethod (F	low, pu	ump, gas iyi,	esc.)				
I de la companya de l	- IT				Cacina P				Choke Size				
Length of Test	Lubing Pr	Tubing Pressure				Casing Pressure							
Actual Prod. During Test	Oil Bit	Oil - Bbls.				Water - Bbis.				Gas- MCF			
Actual Prod. During Test	Oil - Bois	i.			Wazer - 1501	-							
					<u> </u>				1				
GAS WELL													
Actual Prod. Test - MCF/D	ul Prod. Test - MCF/D Length of Test				Bbis. Conde	nsate/Mi	MCF		Gravity of Condensate				
	<u> </u>					/6			Choke Size				
esting Method (pitot, back pr.) - Tubing Pressure (Shut-in)				Casing Pres	其-10)								
VI. OPERATOR CERTIFI	CATE O	F COM	PLIA	NCE		~ !! .		ICED!	ATION	DIVICI	ON		
I hereby certify that the rules and regulations of the Oil Conservation						OIL	CON	NOEU A	ATION DIVISION				
Division have been complied with and that the information given above							$^{\prime}$ 15 $^{\circ}$	1990					
is true and complete to the best of m	y knowledge	and belief.			Dat	e App	rove	d	171711	. I U	1300		
	/										_		
Y. D. Aid	envi	<u> </u>			∥ By.		္ကာ	IGINAL S	IGNED BY	/ JERRY S	EXTON		
Signature	TI • *	1	A	! a # = - =	∥ _B y.			rils	eict i su	SEKAIZOR			
L. D. Ridenour Printed Name	<u> Engin</u>	eer's	ASS Title	istant		_		3010	-				
5-14-90	50 5- 3	93-719		-	Title	}							
Date			elenbone	No.	li								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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