3 - OCC
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-122
Revised 12-1-55

MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Pool **Eumont** Formation **Queen Penrose** County **Lea**

Initial ____ Annual ____ Special **X** Date of Test **4-22/4-26-63**

Company **Tidewater Oil Company** Lease **State "I"** Well No. **3**

Unit **N** Sec. **16** Twp. **20** Rge. **37** Purchaser **El Paso Natural Gas Co.**

Casing **5-1/2"** Wt. **15.5** I.D. ____ Set at **3550** Perf. ____ To ____

Tubing **2-3/8"** Wt. **4.7** I.D. ____ Set at **3360** Perf. ____ To ____

Gas Pay: From **3374** To **3492** L **3360** xG **.660** -GL ____ Bar. Press. **13.2**

Producing Thru: Casing ____ Tubing **X** Type Well **Single**
Single-Bradenhead-G. G. or G.O. Dual

Date of Completion: **12-31-55** Packer ____ Reservoir Temp. ____

OBSERVED DATA

Tested Through (Prover) (Choke) (Meter) Type Taps ____

No.	Flow Data (Prover) (Line) Size	Flow Data (Choke) (Orifice) Size	Flow Data Press. psig	Flow Data Diff. h_w	Flow Data Temp. °F.	Tubing Data Press. psig	Tubing Data Temp. °F.	Casing Data Press. psig	Casing Data Temp. °F.	Duration of Flow Hr.
SI						877		~~877~~ 875 ✓		72
1.	4	1.500	609	6.25	99	858		875		24
2.	4	1.500	585	17.64	90	838		862		24
3.	4	1.500	623	25.00	89	823		853		24
4.	4	1.500	638	34.22	87	803		845		24
5.										

FLOW CALCULATIONS

No.	Coefficient (24-Hour)	$\sqrt{h_w P_f}$	Pressure psia	Flow Temp. Factor F_t	Gravity Factor F_g	Compress. Factor F_{pv}	Rate of Flow Q-MCFPD @ 15.025 psia
1.	13.99	68.36 ✓	622.2	.9645	.9535	1.052	844.0
2.	13.99	102.72	598.2	.9723	.9535	1.051	1400
3.	13.99	126.11	636.2	.9732	.9535	1.057	1730
4.	13.99	149.28	651.2	.9750	.9535	1.057	2052
5.							

PRESSURE CALCULATIONS 13,339

Gas Liquid Hydrocarbon Ratio **Dry** cf/bbl. Specific Gravity Separator Gas **.660**
Gravity of Liquid Hydrocarbons **None** deg. Specific Gravity Flowing Fluid **None**
F_c **Measured** $(1-e^{-s})$ **---** P_c ~~**900.2**~~ P_c^2 ~~**810.4**~~ ✓

No.	P_w / P_t (psia)	P_t^2	F_cQ	$(F_cQ)^2$	$\frac{(F_cQ)^2}{(1-e^{-s})}$	P_w^2	$P_c^2-P_w^2$	Cal. P_w	$\frac{P_w}{P_c}$
1.	**871.2**	**759.0**				**788.9**	**21.5**	877.4	
2.	**851.2**	**724.5**	**-Measured -**			**766.0**	**44.4**	855.4	
3.	**836.2**	**699.2**				**750.3**	**60.1**	841.4	
4.	**818.2**	**669.4**				**736.5**	**73.9**	838.2	
5.									

Absolute Potential: **14,000** MCFPD; n **.797**

COMPANY **Tidewater Oil Company**
ADDRESS **Box 547, Hobbs, N. Mex.**
AGENT and TITLE **C. L. Wade, Area Superintendent** C.L. Wade
WITNESSED **J. B. Murray**
COMPANY **El Paso Natural Gas Co.**

REMARKS

INSTRUCTIONS

This form is to be used for reporting multi-point back pressure tests on gas wells in the State, except those on which special orders are applicable. Three copies of this form and the back pressure curve shall be filed with the Commission at Box 871, Santa Fe.

The log log paper used for plotting the back pressure curve shall be of at least three inch cycles.

NOMENCLATURE

Q = Actual rate of flow at end of flow period at W. H. working pressure (P_w). MCF/da. @ 15.025 psia and 60° F.

P_c = 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater. psia

P_w = Static wellhead working pressure as determined at the end of flow period. (Casing if flowing thru tubing, tubing if flowing thru casing.) psia

P_t = Flowing wellhead pressure (tubing if flowing through tubing, casing if flowing through casing.) psia

P_f = Meter pressure, psia.

h_w = Differential meter pressure, inches water.

F_g = Gravity correction factor.

F_t = Flowing temperature correction factor.

F_{pv} = Supercompressability factor.

n = Slope of back pressure curve.

Note: If P_w cannot be taken because of manner of completion or condition of well, then P_w must be calculated by adding the pressure drop due to friction within the flow string to P_t.