



AREA 640 ACRES  
LOCATE WELL CORRECTLY

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

.....  
(Company or Operator) ..... (Lease)

Well No. ...., in .... 1/4 of .... 1/4, of Sec. ...., T. ...., R. ...., NMPM.

..... Pool, ..... County.

Well is .... feet from .... line and .... feet from .... line  
of Section .... If State Land the Oil and Gas Lease No. is .....

Drilling Commenced....., 19.... Drilling was Completed....., 19....

Name of Drilling Contractor.....

Address.....

Elevation above sea level at Top of Tubing Head..... The information given is to be kept confidential until  
....., 19....

## OIL SANDS OR ZONES

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet.

No. 2, from ..... to ..... feet.

No. 3, from ..... to ..... feet.

No. 4, from ..... to ..... feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
6-5/8"	32	New	101.55	Box-Pattern	Down	7-1/2"	Surfaced
4-1/2"	35.5	New	101.24	Box-Pattern	Down	3-1/2" - 3-3/4"	Production
				Shoe & Collar			

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
7-1/2"	6-5/8"	1,022.40	450	W.C.	12.00	Cement Circulation
7-1/2"	6-5/8"	1,022.40	450	W.C.	12.00	Top of Cement Behind
				Shoe & Collar		6-1/2" to 7-1/2" down from surface.

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

1-5-53 Injected 200 gal. of 15% acid, 1,000 gal. of 20% acid, 1,000 gal. of 25% acid.

10,000 gal. of 15% acid and 10,000 gal. of 25% acid. Injected 3,000 gal. of 25% acid.

Shot in pump, 1,000 gal. of 25% acid in 30 min.

Result of Production Stimulation..... Absolute open flow potential by 1 point back pump.

32,000 MBS/day

..... Depth Cleaned Out..... 3,000 ft.

WORD OF DRILL-STEM AND SPECIAL T

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3330 feet, and from 0 feet to 0 feet.  
Cable tools were used from 0 feet to 0 feet, and from 0 feet to 0 feet.

PRODUCTION

Put to Producing January 11, 1950 (Yester)

OIL WELL: The production during the first 24 hours was 0 barrels of liquid of which 0% was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 0.

GAS WELL: The production during the first 24 hours was 22,000 M.C.F. plus 2200 ft. of gas, 0 barrels of liquid Hydrocarbon. Shut in Pressure 150 lbs.

Length of Time Shut in 15 hours

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	3330		T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates	3322		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	2775		T. McKee		T. Menefee
T. Queen	3253		T. Ellenburger		T. Point Lookout
T. Grayburg	3259		T. Gr. Wash.		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	20	20	Surface Sand				Devonian to top
20	100	100	Red Bed				Devonian to top
100	1515	1415	Red Bed & Anhy.				Devonian to top
1515	1710	200	Red Bed, Anhy., Salt				Devonian to top
1710	2105	395	Salt, Anhy.				Devonian to top
2105	2527	422	Anhy., Dolomite				Devonian to top
2527	2600	73	Anhy.				Devonian to top
2600	2656	56	Anhy., Dolomite				Devonian to top
2656	2752	96	Anhy., Miss., Miss.				Devonian to top
2752	2825	73	Miss., Anhy.				Devonian to top
2825	3330	505	Miss.				Devonian to top

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator: Elko Water Assoc. Co. Inc. Address: Box 517 Hobbs, New Mexico  
Name: H. P. Shumaker Position or Title: Area Mgr.  
Date: January 27, 1950