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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1383	
7. Unit Agreement Name	
8. Farm or Lease Name STATE "Y"	
9. Well No. 1	
10. Field and Pool, or Wildcat Eunice Monument	
12. County Lea	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator JOHN H. HENDRIX	8. Farm or Lease Name STATE "Y"
3. Address of Operator 403 WALL TOWERS WEST MIDLAND, TEXAS 79701	9. Well No. 1
4. Location of Well UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM East LINE, SECTION 17 TOWNSHIP 20 South RANGE 37 East NMPM.	10. Field and Pool, or Wildcat Eunice Monument
15. Elevation (Show whether DF, RT, GR, etc.) 3537 DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up service unit, pull tubing, and set RTBP at 3655'.
2. Perforate Grayburg formation from 3487' to 3646' with 11 jet shots.
3. Acidize with 5000 gallons 15% LSTNE acid.
4. Swab well to test, retrieve bridge plug, and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Paula Pendleton</u>	TITLE <u>Accountant</u>	DATE <u>11-1-72</u>
APPROVED BY <u>John Runyan</u>	TITLE <u>Geologist</u>	DATE <u>NOV 6 1972</u>
CONDITIONS OF APPROVAL, IF ANY:		