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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1383

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amerada Petroleum Corporation	8. Farm or Lease Name State "Y"
3. Address of Operator P.O. Box 668 - Hobbs, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER I , 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 17 TOWNSHIP 20-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Monument
15. Elevation (Show whether DF, RT, GR, etc.) 3537' DF	12. County Lee

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled rods, pump and tubing. Cleaned out to 3755'. Perf. 6-5/8" casing from 3713' to 3721', 3740' to 3748', 3753' to 3755' & reperf. from 3722' to 3732' with one shot per foot. Ran tubing and packer and swab & flow tested. Pulled tubing and packer. Cleaned out to 3755'. Ran tubing, packer & sliding sleeve. Flow tested perfs. 3740' to 3755'. Pulled tubing, packer & sliding sleeve. Squeezed perfs. 3713' to 3755' with 100 sacks Incor cement. Drilled out to 3720'. Perf. 6-5/8" casing from 3668' to 3676', 3692' to 3702' & 3713' to 3715' with one shot per foot. Acidized perfs. with 2000 gals. XN-26 NE acid. Tested. Squeezed perfs. 3668' to 3715' with 300 sacks cement. Drilled out to 3704'. Perf. 6-5/8" casing from 3668' to 3676' & 3692' to 3700' with one shot per foot. Acidized perfs. with 2000 gals. 25% NE acid. Tested. Ran rods, pump & tubing. Resumed production.

Test prior to workover - 3-24-65: 24 Hrs. Pumped .69 BO & 33.81 BW on 12-54" SPM. Gas Vol. 239.160 MCFPD GOR 346,609

Test after workover - 6-26-65: 24 Hrs. Pumped 16.55 BO & 94.35 BW on 13-54" SPM. Gas Vol. 286.87 MCFPD GOR 17,230

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *D.C. Catlett* TITLE District Superintendent DATE June 30, 1965
APPROVED BY *Joe L. Hamey* TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: