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Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Ameria, NM 88210

Operator

2000 OF LIGH WEXTCO En v, Minerals and Natural Resources Department

Well API No.

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos R.A., Aziec, NM \$7410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| AMERADA HESS CORPORATION 30- | | | | | | | | -025-27169 | | | |
|---|--|---------------------------|---------------|--------------|-------------------------------------|--|------------------|-----------------------|----------------------------------|-------------|--|
| Address D. MONIUM | ~ N:T N:N4 | 00065 | | | | | | | | | |
| DRAWER D, MONUME Reason(s) for Filing (Check proper box) | | 88265 | | | Othe | t (Please expla | uis) | | | | |
| New Well | | Change in | Transpor | ter of: | <u> </u> | | | | | | |
| Recompletion 🔲 | Oil | | Dry Gas | | | | | | | | |
| Change in Operator | Casinghee | d Gas 📙 | Condens | ate 📗 | | | | | | | |
| f change of operator give same ad address of previous operator | | | | | | | | | | | |
| L DESCRIPTION OF WELL | L AND LE | ASE | | | | | | | | | |
| Lease Name | | | | | ng Formation | | f Lease No. | | | | |
| STATE "Y" | · · · · · · · · · · · · · · · · · · · | 2 | EUN] | CE MON | NUMENT G | /SA | State, | Federal or Fee | <u>B-13</u> | 83 | |
| Location 1 | 100 | 0 . | | c (| MITH . | 100 | ^ | | E40 T | | |
| Unit Letter | . 198 | U | Feet Pro | non The 21 | JUIT Line | and1980 | U Fe | et From The _ | EAST | Line | |
| Section 17 Towns | hip 20S | | Range | 37E | , NI | ΛΡΜ, L | EA | | | County | |
| THE PROJECTION OF TRA | NODODTE | 'n or o' | | | D. J. G. D | | | | | | |
| III. DESIGNATION OF TRA Name of Authorized Transporter of Oil | NSPURIE | or Conden | | NATU | | oddress to w | hich approved | copy of this fo | rm is to be se | nt) | |
| SCURLOCK PERMIAN P. | | | | | | odress (Give address to which approved copy of this form is to be sent) P.O. BOX 4648, HOUSTON, TX 77210 | | | | | |
| Name of Authorized Transporter of Casinghead Gas or Dry Gas | | | | | Address (Giv | e address to wi | hich approved | copy of this fo | copy of this form is to be sent) | | |
| NORTHERN NATURAL GAS | Unit | · | [T | l | | ODGE ST. | | | A 6810 | 12 | |
| If well produces oil or liquids, give location of tanks. | 1 I | 17 | 17wp. 120S | 37E | Is gas actually connected? When YES | | | ť | | | |
| If this production is commingled with the | at from any oth | | | - | ing order numb | xer: | | | | | |
| IV. COMPLETION DATA | | γ | | | Υ | | | | | -y | |
| Designate Type of Completio | n - (X) | Oil Well | 0 | as Well | New Well | Workover | Doepen | Plug Back | Same Res'v | Diff Res'v | |
| Date Spudded | | pl. Ready to | Prod. | | Total Depth | | J | P.B.T.D. | L | J | |
| | | | | | | | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) | ns (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | | Top Oil/Gas Pay | | | Tubing Depth | | |
| Perforations | | | | | | | | Depth Casing Shoe | | | |
| | | | | | | | | | g Sake | | |
| | | TUBING, | CASIN | IG AND | CEMENTI | NG RECOR | LD. | <u>.'</u> | | | |
| HOLE SIZE | CA | CASING & TUBING SI | | | DEPTH SET | | | SACKS CEMENT | | | |
| | | | | - - | | | | | | | |
| | | <u></u> | | | | | | | | | |
| | | | | | | | | 1 | | | |
| V. TEST DATA AND REQUI | | | | | | | | | | | |
| OIL WELL (Test must be after Date First New Oil Rus To Tank | Date of Te | otor volume | of load o | u and musi | Producing M | exceed top all thou (Flow, p | owable for thi | s depth or be f | or full 24 hou | rs.) | |
| · | | | | | | , , , , , , , , , , , , , , , , , , , | - بهرب و سام الم | | | | |
| Length of Test | Tubing Pr | Tubing Pressure | | | | ire | | Choke Size | | | |
| ctual Prod. During Test Oil - Bbls. | | | | Water - Bbla | | | | Car. MCE | Gas- MCF | | |
| , a.m., 1,112 2 2 2 2 2 | On - Bois. | OH • BOIS. | | | WHEL- BOIL | | | Gas- MICF | | | |
| GAS WELL | | | | | | | | <u> </u> | | | |
| Actual Prod. Test - MCF/D | Length of | Length of Test | | | | sate/MMCF | | Gravity of Condensate | | | |
| | | | | | | | | | | | |
| lesting Method (pitot, back pr.) | Tubing Pr | Tubing Pressure (Shut-in) | | | | Casing Pressure (Shut-in) | | | Choke Size | | |
| VI. OPERATOR CERTIFIC | CATEO | COM | T T A A I | CF. | <u> </u> | | | <u> </u> | | | |
| I hereby certify that the rules and reg | | | | CE | (| DIL CON | NSERV | ATION | DIVISIO | N | |
| Division have been complied with an | d that the info | emation eive | en above | | | | | | 5,,,, | 7. (| |
| is true and complete to the best of my knowledge and belief. | | | | | Date Approved | | | DEC 29 '97 | | | |
| (K 111) h. l. | | | | | | F | | | | · | |
| Signature | <u> </u> | | | | By_ | CRICINA | L SIG MED 8 | <u> </u> | EXTON | | |
| R.L. WHEELER, | JR. SUP | V. ADM | | • | | | | # AVIOS | | | |
| 12-23-92 | (505) | 393-21 | Title 44 | | Title | | ····· | | | | |
| Dece | | | phone N | o. | | | | | | | |
| | | | | | <u> </u> | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.