Appropriate Dutates Offices DISTRICT!

DETTRICT B

Fnergy, Minerals and Natural Resources Depresent

Form C-104 Bertand 1-1-07 See leastractions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088 Sansa Fe, New Mexico 87504-2088

DISTRICT ST 1000 to Brace RA, Assec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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Signature R. L. Wheeler, Jr. Supv. Adm. Svc.	Signature R. L. Wheeler, Jr. Supv. Adm. Svc.					By Orig. Signed by Paul Rautz							
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11-8-89 505 393-2144 Title													

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

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- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.