Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•	T	OTRAN	ISPORT OIL	AND NA	TURAL GA	AS Well A	Pl No.			
Operator John H. Hend	rix Corı	oratio	n							
Address 223 W. Wall,	Suite 5	25								
Midland, Tex	as 7970)1		Oth	er (Please expla	in)				
Reason(s) for Filing (Check proper box) New Well	•	Change in T	ransporter of:		i (i ieuse expan	,				
Recompletion	Oil		Ory Gas X	EFFECT]	VE 6/20/	89				
Change in Operator	Casinghead	Gas [] C	Condensate		<u> </u>					
f change of operator give name nd address of previous operator								<u>~</u>		
II. DESCRIPTION OF WELL	AND LEA	SE				Vind.	Lassage -		ease No.	
Lease Name State Y	-							d of Lease State e, Federal or Fee B-1383		
Location			1100 1101							
Unit Letter J	_ :1980	<u>) </u>	eet From The Sc	outh Lin	and <u>1980</u>) Fe	et From The	<u>East</u>	Line	
Section 17 Townsh	in 20-S	ı	Range 37-I	E .N	мрм.	Lea			County	
JOHN TO THE PROPERTY OF THE PR	<u>.</u>									
III. DESIGNATION OF TRAI	VSPORTE	or Condensa		RAL GAS	e address to wh	ich approved	copy of this	form is to be se	ent)	
Name of Authorized Transporter of Oil Shell Pipeli	ine Co.	or Condense		Box 2648	3, Housto	n, Texa	s 7700	1		
Name of Authorized Transporter of Casinghead Gas or Dry Gas										
More than 1 market and 1 miles				2223 Dodge Street, Omaha, Nebraska 68102 Is gas actually connected? When ?						
If well produces oil or liquids, give location of tanks.	i i	i_				i				
If this production is commingled with that	from any other	er lease or po	ool, give comming	ling order num	ber:					
IV. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		j		Total Depth	<u>i </u>	<u></u>	1	1	<u> </u>	
Date Spudded Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
								Depth Casing Shoe		
Perforations							Depar Cas.	ng once		
	TUBING, CASING AND									
HOLE SIZE	CAS	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
V. TEST DATA AND REQUE	ST FOR A	LLOWA	RLE	1			J			
OIL WELL (Test must be after	recovery of to	tal volume o	f load oil and mus	t be equal to o	exceed top allo	owable for th	is depth or be	for full 24 hou	urs.)	
Date First New Oil Run To Tank	Date of Tes			Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
Length of Test	. wording .						Gas- MCF			
Actual Prod. During Test	Oil - Bbls.			Water - Bble	L		Cas- Inci			
GAS WELL Actual Prod. Test - MCF/D	Length of	l'est		Bbls. Conde	nsate/MMCF		Gravity of	Condensate		
				Casing Pressure (Shut-in)			Choke Size			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Silut-III)						
VI. OPERATOR CERTIFI	CATE OF	COMPI	LIANCE		011 00:	IOED) 1	ATION	DIVIO		
I hereby certify that the rules and reg	ulations of the	Oil Conserv	ation		OIL CON				אוע	
Division have been complied with an is true and complete to best of m	d that the info	rmation give	n above	Dat	n Annrovo	d 🗿	ا حال	to the		
				Date	Approve ORIGI		D BY JER	RY SEXTOR	4	
Janah Januar	Wire	7		∥ By_			I SUPERVI			
Signature Rhonda Hunte		Produc	tion Asst	- 11					•	
Printed Name			Title	Title)					
Bate 8/1/89	915-6	84-66<u>31</u> Teler	ohone No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.