rorm C-104 SANTAFE Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 FILE AND J.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AND OFFICE OIL TRANSPORTER OPERATOR PRORATION OFFICE John H. Hendrix 403 Wall Towers West, Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: \mathbf{x} Oil Dry Gas Recompletion Casinghead Gas Concensate Change in Ownership If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Kind of Lease Well No. Fool Name, Including Formation Lease No. State, Federal or Fee B-1383 State Eunice-Monument Gryb. S.A. 2 State "Y" Location East ; 1980 Feet From The South Line and 1980 Feet From The Unit Letter , NMPM, Lea County Range 37-E 20-S Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL CAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil X P. O. Box 2648, Houston, Texas 77001 Address (Give address to which approved copy of this form is to be sent) Shell Pipe Line Company Name of Authorized Transporter of Casinghead Gas or Dry Gas X P. O. Box 1492, El Paso, Texas 79910 gas actually connected? When El Paso Natural Gas Sec. Twp. P.ge. Unit If well produces oil or liquids, unknown 17 20S Yes 37E If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Workover Deepen Plug Back Oil Well Gas Well New Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be ofter recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks

Choke Size Cosing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bbls. Oil - Bble. Actual Prod. During Test

GAS WELL Bbis. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information of above is true and complete to the best of my knowledge and belief.

Part Man	
(Signature)	
Accountant	
(Title)	
May 21, 1973	

(Date)

OIL CONSERVATION COMMISSION

., 19 APPROVED ___ BY_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply