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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1383

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator JOHN H. HENDRIX	8. Farm or Lease Name STATE "Y"
3. Address of Operator 403 Wall Towers West Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 17 TOWNSHIP 20 South RANGE 37 East NMPM.	10. Field and Pool, or Wildcat Eunice Monument
15. Elevation (Show whether DF, RT, GR, etc.) 3530' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up service unit and pulled tubing on November 8, 1972.
2. Set Halliburton cement retainer at 3680' and squeezed perforations 3691' - 3718' with 250 sacks low water-loss cement and 300 sacks neat cement in three stages. Reversed out 65 sacks.
3. Perforated @ 3483', 3497', 3511', 3530', 3546', 3557', 3565', 3585', 3602', 3612', 3626', 3639', 3651', & 3669' with 1- 3/8" jet per interval.
4. Acidized with 7000 gallons 15% acid and fractured down casing using 40000 gallons brine water and 65000 # sand.
5. Ran tubing and packer and swabbed well in.
6. On November 16, 1972 flowed 980 MCF, 2 BO, & 3 BW through a 32/64" choke.
7. Well shut-in pending gas well connection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paula Pendleton TITLE Accountant DATE November 20, 1972

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE NOV 22 1972

CONDITIONS OF APPROVAL, IF ANY: