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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Amerada Petroleum Corporation</b>		Address <b>Drawer "D" - Monument, N.M.</b>				
Lease <b>State "Y"</b>	Well No. <b>2</b>	Unit Letter <b>J</b>	Section <b>17</b>	Township <b>20-S</b>	Range <b>37-E</b>	
Date Work Performed <b>July, 1960</b>	Pool <b>Monument</b>			County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pulled rods, pump, tubing and packer. Ran a 6-5/8" Baker Model "K" cast iron cement retainer on 2-7/8" OD tubing and set at 3725'. Cemented 6-5/8" casing perforations from 3735' to 3758' with 100 sacks of Incor cement, maximum pressure 3000#. Pumped into formation at rate of 1.5 bbls per min. at 2400# pressure. Re-squeezed casing perf. 3735' to 3758' with 75 sx Incor cement with 5000# max. pressure. Perforated 6-5/8" OD casing from 3702' to 3718' and 3691' to 3697' with 2 bullet shots per foot. Ran 2-7/8" tubing, packer and hold-down and swabbed tested. Attempted to sand oil fracture above perforations with 5,000 gals. refined oil and 5000# of 20/40 sand with 1/20th lb. of FL-2 added per gal. Well sandbed off while fracturing w/ max. thg. press. of 6500# and min. of 4000# with 2500 gals sand/oil in formation. Swab tested and started flowing. Killed well and reversed out frac sand. Swabbed and flowed dry gas. Closed in since 8-10-60 pending negotiations for gas sale.  
Note - Have packer set at 3702' leaving only perf. 3702' to 3718' open.

Witnessed by <b>E. E. Shirley</b>	Position <b>Farm Boss</b>	Company <b>Amerada</b>
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### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

#### ORIGINAL WELL DATA

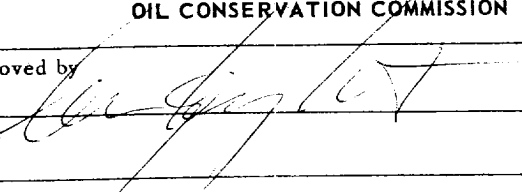
D F Elev. <b>3530'</b>	T D <b>3854'</b>	P B T D <b>3725'</b>	Producing Interval <b>3702' to 3718'</b>	Completion Date <b>5-25-37</b>
Tubing Diameter <b>2-7/8" OD</b>	Tubing Depth <b>3702'</b>	Oil String Diameter <b>6-5/8"</b>	Oil String Depth <b>3768'</b>	
Perforated Interval(s) <b>3691 to 3697' and 3702' to 3718'</b>				
Open Hole Interval <b>-</b>		Producing Formation(s) <b>Grayburg</b>		

#### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>P. 4-24-60</b>	<b>4</b>		<b>52</b>	<b>-</b>	
After Workover	<b>F. 8-10-60</b>	<b>None</b>	<b>671,170</b>	<b>None</b>		<b>-</b>

### OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>Asst. District Superintendent</b>
Title <b>Asst. District Superintendent</b>	Position <b>Asst. District Superintendent</b>
Date	Company <b>Amerada Petroleum Corporation</b>