OMPANY Amerada Petro	Leum Cerperation (Add	<b>- Dra</b> lress	wer D <sub>s</sub> Mon )	nimen	t, New	Mexice	
LEASE State #Y *	WELL NO.	2	UNIT J	S	17	т 20-5	R <b>37-E</b>
DATE WORK PERFORM	ED_3-6 to 3-9-5	6	POOL	Momu	ment		
his is a Report of: (Ch	eck appropriate	block	)	Resu	lts of	Test of Ca	ising Shut-o
Beginning Drilli	ng Operations		X	Reme	edial '	Work	
Plugging				Othe	r		

Form C-103

sacks below retainer and reversed out 97 sacks. Perferated 6-5/8" OD Casing from 3735' to 3758' with 92 Lane Wells Type "E" Bullets. Swabbed Dry. INTEREE Rigged up Cardinal Chemical Pump Truck & pumped 50 bbls. oil inte formation through 6-5/8" Casing perforations from 3735' to 3758', Max. TP 2300#, Min. TP 2000#. Average inj. rate 2.1 bbls. per minute.

 Bwabbed Well in, started flewing, flewed load back.

 FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

 Original Well Data:

 DF Elev. 3 530!
 TD 3854! PBD \_\_\_\_\_\_ Prod. Int. 3768'-3854 Compl Date 5-25-37

 Tbng. Dia 2-7/8" Tbng Depth 3851!
 Oil String Dia 6-5/8"

 Open Hole Interval (s) \_\_\_\_\_\_

 Open Hole Interval 3768'-3854!
 Producing Formation (s)

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	1-26-56	3-11-56
Oil Production, bbls. per day	8	110
Gas Production, Mcf per day	2968	43010
Water Production, bbls. per day	405	90
Gas-Oil Ratio, cu. ft. per bbl.	371	391
Gas Well Potential, Mcf per day		4mm
Witnessed by A.J. Troop	(Com	pany)

OIL CONSERVATION COMMISSION Name Title Date

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name 📿 Position Forman

Company Amerada Petroleum Corporation