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 AUG 30 1948
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DUPLICATE OIL CONSERVATION COMMISSION
 Santa Fe, New Mexico
MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

| | | |
|--|--|----------|
| REPORT ON BEGINNING DRILLING OPERATIONS | REPORT ON REPAIRING WELL | X |
| REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL | REPORT ON PULLING OR OTHERWISE ALTERING CASING | |
| REPORT ON RESULT OF TEST OF CASING SHUT-OFF | REPORT ON DEEPENING WELL | |
| REPORT ON RESULT OF PLUGGING OF WELL | | |

August 27, 1948

Monument, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
 SANTA FE, NEW MEXICO
 Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____
Amerada Petroleum Corporation State X Well No. 2 in the
 Company or Operator
NW 1/4 SE 1/4 of Sec. 17, T. 20S, R. 37E, N. M. P. M.,
 _____ Field, _____ County.

The dates of this work were as follows: August 23-27, 1948
 Notice of intention to do the work was (~~received~~) submitted on Form C-102 on August 16, 1948
 and approval of the proposed plan was (~~not yet~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

3835' Plugged Back Depth. Flowed well 25 hrs. with input gas and made 84.28 bbls. oil and 427.90 bbls. water. Pulled tubings and plugged back from 3835' to 3808' with 50 gals. Dowell Plastic and job completed 6:00AM, 8-25-48. Ran 119 jts. 2-7/8"OD, EUE, 6.5# tbg. and Guiberson Hookwall Packer with perforations below. Set packer at 3742' with bottom of tbg. at 3798'. Pulled swab 4 times and well kicked off. In 24 hour test well flowed 417.39 bbls. oil, 162.39 bbls. water. 14/64" choke, gas 119,000 per day, GOR 285. Water tested 8,000ppm Chlorides, very slight trace of sulphur. Workover complete. Plugged back depth is 3808'.

Witnessed by C. E. Talge Amerada Petroleum Corporation Farm Boss
 Name Company Title

Subscribed and sworn before me this _____

I hereby swear or affirm that the information given above is true and correct.

27th. day of August 19 48

Name _____

Will Harold Taylor
 Notary Public

Position Asst. Dist. Supt.

Representing Amerada Petroleum Corporation
 Company or Operator

My commission expires _____

Address Drawer D, Monument, New Mexico

Remarks **APPROVED**
Aug 30 1948

Ray G. Galloway
 OIL & GAS INSPECTOR
 Name

Date _____

Title