

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	<input checked="" type="checkbox"/>
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

August 23, 1948

Date

Monument, New Mexico

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Amerada Petroleum Corporation

State Y

Well No. 2

in the

Company or Operator

Lease

NW 1/4 SE 1/4

of Sec. 17

T. 20S

R. 37E

N. M. P. M.,

Monument

Field, Lea

County.

The dates of this work were as follows: August 17-23, 1948

Notice of intention to do the work was ~~(crossed out)~~ submitted on Form C-102 on August 16, 1948and approval of the proposed plan was ~~(crossed out)~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

3854' Total Depth, Lime. Pulled 1" and 2-7/8" tubing, set Guiberson Packer in 6-5/8" csg. at 3758' and tested with 1800# for 30 minutes and no leaks. Ran 5-7/8" bit to bottom and checked TD at 3854'. Ran Dowell Spinner Survey at 1000# and formation took fluid 3776'-3780', 61% and from 3816'-3822', 39%. Plugged back from 3854' to 3835' with 31 gals. Dowell Plastic and finished 1:00PM, 8-19-48. Ran 2-7/8" OD Tbg. with Guiberson Hookwall Packer set at 3740'. In next 29 hrs. well flowed and swabbed 199bbls. oil, 744bbls. water. Ran Dowell Spinner Survey and at 400# formation took fluid 3768' - 3782', 25%; 3798'-3804', 29%; 3816'-3822', 46%. Ran 2-7/8" tbg. with Formation Packer set at 3810'. Ran 1" tbg. to test well with input gas. In 7 hrs. to 6AM, 8-23-48, flowed 53.03 bbls. oil and 123.74 bbls. water. Will continue test.

Witnessed by

C. E. Telge

Name Amerada Pet. Corp. Company

Farm Boss

Title

Subscribed and sworn before me this

23rd. day of August 1948

Will Davis Taylor
Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name

Position

Asst. Dist. Supt.

Representing

Amerada Petroleum Corporation
Company or Operator

My commission expires

Address

Drawer D, Monument, New Mexico

Remarks:

APPROVED

Date AUG 24 1948

Name

Title