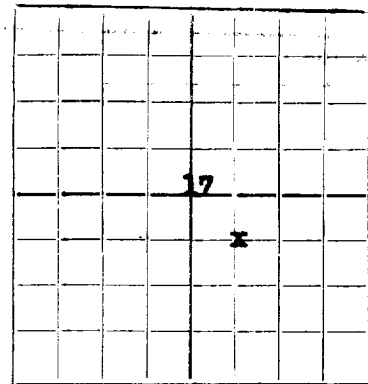


N.



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Amerasia Petroleum Corporation State **"N"**
Company or Operator
Well No. **2** in **NW 1/4 SE 1/4** of Sec. **17**, T. **20**
R. **37**, N. M. P. M., **Monument** Field, **Lea** County.
Well is **1980'** feet south of the North line and **1980'** feet west of the East line of **17 - 20 - 37**
If State land the oil and gas lease is No. _____ Assignment No. _____
If patented land the owner is _____ Address _____
If Government land the permittee is _____ Address _____
The Lessee is **Amerasia Petroleum Corporation** Address **Tulsa, Oklahoma**
Drilling commenced **April 25, 1937** 19 ____ Drilling was completed **May 25, 1937** 19 ____
Name of drilling contractor **Noble Drilling Co.** Address **Tulsa, Oklahoma**
Elevation above sea level at top of casing **3539'** feet.
The information given is to be kept confidential until _____ 19 ____

OIL SANDS OR ZONES

No. 1, from **3777'** to **3854'** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from **None** to _____ feet.
No. 2, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
12 1/2"	40#	8-Thd.	L.S.	176'8"	Texas Pattern			
8-5/8"	32#	8-Thd.	Smls.	2405'1"	Baker Bekblu			
6-5/8"	20#	10-Thd.	Smls.	3787'9"	Texas Pattern			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	12 1/2"	192'	200	Halliburton		
11"	8-5/8"	2399'	600	Halliburton		
7-7/8"	6-5/8"	3768'	100	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0** feet to **3854'** feet, and from _____ feet to _____ feet
Cable tools were used from **0** feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **May 26, 1937**, 19 ____
The production of the first **4 1/2** hours was **180** barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be **32.**
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

T.L. Kimrey _____, Driller **M.J. Winters.** _____, Driller
E.A. McKillips _____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **27** day of **May**, 19**37**
Lewis A. Wansel
Notary Public.
My Commission expires **Dec. 21, 1940**
Place **Monument, New Mexico** Date **May 27, 1937**
Name **J. H. Starkey**
Position **Sup't.**
Representing **Amerasia Petroleum Corporation**
Company or Operator
Address **Monument, New Mexico**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	18	18	Gellian and substructure.
18	35	17	Caliche
35	142	107	Sand and gravel
142	219	77	Red beds. Set 1 1/2" cs. at 136' / 100 sacks.
219	792	573	Red bed, red rock and shale.
792	955	163	Red rock and shale.
955	1055	100	Red rock and shale.
1055	1072	17	Red bed, rock and shale.
1072	1169	97	Anhydrite. Top of anhydrite at 1169'.
1169	1180	11	Salt.
1180	1210	30	Salt and anhydrite.
1210	1360	150	Salt.
1360	1490	130	Salt and anhydrite. Small pocket at 1370'.
1490	1511	21	Anhydrite.
1511	1527	16	Salt.
1527	1755	228	Salt and anhydrite shells.
1755	1790	35	Salt.
1790	1810	20	Anhydrite.
1810	1906	96	Salt and potash.
1906	2045	139	Anhydrite and salt.
2045	2170	125	Anhydrite, clay and shale, streak of potash.
2170	2190	20	Anhydrite, clay and shale.
2190	2333	143	Salt and anhydrite shells. Top of salt 2333'.
2333	2556	223	Anhydrite. Set 3-5/8" cs. at 2399' / 600 sacks.
2556	2983	427	Anhydrite and lime. Top of limestone line 2640'.
2983	3018	35	Lime and brown sand.
3018	3109	91	Anhydrite and lime.
3109	3150	41	Lime and streaks of sand.
3150	3239	89	Anhydrite, lime and sand.
3239	3276	37	Lime and sand.
3276	3281	5	Brown sand. Gas show.
3281	3295	14	Lime and sand.
3295	3305	10	Lime.
3305	3312	7	Sand. Gas show.
3312	3320	8	Lime.
3320	3329	9	Sand. Gas show.
3329	3365	36	Brown lime.
3365	3375	10	Brown lime and sand. Gas show.
3375	3395	20	Brown and gray lime.
3395	3576	181	Gray lime.
3576	3592	16	Brown lime.
3592	3705	113	Gray lime.
3705	3742	37	Gray and brown lime.
3742	3864'	112	Lime. Set 6-5/8" cs. at 3762' w/ 100 sacks.

Top of Pay 3777'

3854' T.D. Broken line. Set 2 1/2" upset tubing at 3851'. Swabbed in and flowed a spray of oil w/ 12,000,000' of gas. Killed well w/ water and cement tubing. Re-ran tubing with packer. (Robinson Rubber 2 1/2" X 5 1/2" X 40") Set packer at 3830' w/ perforations below. Swabbed in and flowed 189 1/2 barrels pipe line oil on 4 1/2 hour test. Through 1" open choke on 2 1/2" tubing. Hourly average of 42 barrels. Gas volume of 788,000'. Gas oil ratio 782. Tubing pressure 300%. Casing pressure 300%.