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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 87400

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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form O-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator P&P PRODUCING, INC.	Well APN No. 30-025-06137
Address P. O. BOX 3178, MIDLAND, TEXAS 79702-3178	
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)	
New Well ☐	Change in Transporter of: ☐
Recompletion ☐	Oil ☒ Dry Gas ☐
Change in Operator ☐	Condensate Gas ☐ Condensate ☐
Effective 11-1-93	

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name STATE H-17	Well No. 2	Pool Name, including Formation EUNICE MONUMENT (G-SA)	Kind of Lease <u>State</u> , Federal or Fee	Lease No. B-1616
Location				
U&L Letter D	330	Feet From The N	Line and 330	Feet From The W
Section 17	Township 20S	Range 37E	LEA	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
PHIBRO ENERGY USA, INC.	500 DALLAS AVE, STE 3200 HOUSTON, TX 77002					
Name of Authorized Transporter of Condensate Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
WARREN PETROLEUM	BOX 1589, TULSA, OK. 74102					
If well produces oil or liquids, give location of tanks	Unit D	Sec. 17	Trp. 20	Rge. 37	Is gas actually connected? YES	When? 6/20/75

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Performances						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Shelley Bush
Signature
SHELLEY BUSH PROPRATION ANALYST
Printed Name
11-1-93
Date
Telephone No.

OIL CONSERVATION DIVISION

Date Approved NOV 04 1993

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1. Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
with Rule 1104

2. This form is to be filed in compliance with Rule 1104 for all new and deepened wells