Argrophise Duena Office <u>DISTRICT J</u> P.O. Box 1980, Hobbe, NM 88240	Energy, Mine			
P.O. Box 1980, Hobbs, NM 88240	OIL CO			
NICTRICT R	OH CO			

P.O. Drawer DD, Arceia, NM 88210

## NSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

## REQUEST FOR ALLOWABLE AND AUTHORIZATION

OISTRICT III 000 Rio Brazos Rd., Aziec, NM \$7410	REQU	EST FO	R ALLO	OWAB	LE AND A	UTHORI	ZATION			
•	TO TRANSPORT OIL AND NATURAL GAS					AS Well A	Well API No.			
perator	<b>-</b> . 1									
Graham Royalty,	Ltd.									
P.O. Box 4495, 1	Houston,	Texas	772	10-449	)5	- (D)				
ezson(s) for Filing (Check proper box)		Change in I				s (Please expla				
iew Well	Où		Dry Gas	[	Ľ	10 5-	1-92			
Lecompletion hange in Operator		1 Gas 🔲 🤇		•	l	/0				
chance of operator give name										
od address of previous operator										
L DESCRIPTION OF WELL	, AND LEA	Vell No. 1	Pool Nam	e. Includit	e Formation		Kinda	Lesse	· · ·	izes No.
STATE H-17		2			NUMENT	(G-SA)	Sale	Federal or Fee	<u> </u>	616
calio		*			 7		330 <b>-</b>		West	
Unit LetterD	:	330	Feet From	• The	lorth Line	bas :	Fe	et From The		Line
17	. 2	0S	Range	37	7E .N	MPM.	Lea			County
Section 17 Townsh										
II. DESIGNATION OF TRA	NSPORTE	R OF OI	L AND	NATU	RAL GAS	e address so wi	hich arranged	com of this for	m is to be se	al)
Name of Authorized Transporter of Oil	X	or Condens	<b>ale</b>		i nomen (orn	Box 1356				
Petro Source Partner Name of Authonized Transporter of Casi	s, Ltd.	Image: Second se	or Dry G		Address (Giv	e address 10 wi	hich approved	copy of this for	m is so be se	rt)
Warren Petroleu		ليكن				Box 158			.102	
W well produces oil or liquids,	Unit		Twp		Is gas actually	y connected? Yes	When		/9/90	
ive location of tanks.	H	12	20	36						
this production is commingled with the	t from any oth	er lease or p	ool, give	രണ്ടാളാ	ing order music					
V. COMPLETION DATA		Oil Well	Ga	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion		İ	_i	,		L	1	P.B.T.D.		
Date Spudded	Date Com	pl. Ready 10	Prod.		Total Depth			r.b.1.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Тор Оі/Саз Рау			Tubing Depth			
Perforations							Depth Casing Shoe			
		TIBING	CASIN	G AND	CEMENTI	NG RECOF	20			
HOLE SIZE	CASING & TUBING SIZE			CEMENTING RECORD DEPTH SET			SACKS CEMENT			
					<u> </u>	<u>.</u>				
					+					
V. TEST DATA AND REQU	EST FOR	ALLOW	ABLE							
OIL WELL (Test must be afte	r recovery of 1	otal volume	of load oi	l and mus	the equal to o	r exceed top all lethod (Flow, p	lowable for the	s depth or be ju atc.)	<del>7 JUL 34 HOR</del>	
Date First New Oil Run To Tank	Date of Te	22			Producing M	(einoù ( <i>r 10≈, p</i>	intin, tin itili			
Leads of Test	Tubing Pr	TABLIE			Casing Press	LUX.		Choke Size		
Length of Test	10012							Gas- MCF		
Actual Prod. During Test	Oil - Bbls				Water - Bbla	L		01		
		. <u> </u>		<u> </u>	1					
GAS WELL Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conde	assie/MMCF		Gravity of C	ondentate	
ACULAI FTOL TON - MICTID						Choke Size				
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-m)			Casing Pressure (Shut-in)						
VI. OPERATOR CERTIF	ICATE O	FCOM	LIAN	CE		OIL CO	NCCDV		יוסועום	<b>N</b>
Thompse contify that the niles and re-	missions of th	e Oil Coase	rvation				NOENV	ATION		
Division have been complied with a	nd that the inf	ormation gr	ren above				~ <b>d</b>		JUL 2	0 SZ
is true and complete to the best of r	1 1				Dat	e Approv	ea			
Bill mer							(	Orig. Sign	ed by	
Simetart			ire C		By_			Paul Ka Geologi		
Billy McDoug	ai Reg	g. Affa	<u>irs S</u> Tule	upv.	Title	9				
7/09/92	(713)	873-	0066							
Date		Tel	lephone N	0.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells