Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION	N
TO TRANSPORT OIL AND NATURAL GAS	

<u> </u>			1101	<u> </u>	- AITO ITA	I OI IAL G	70					
Operator Graham Royalty, Lt	·d							Well /	API Na		-	
Address		······································							<u>.</u>		**************************************	
5429 LBJ Fwy., Sui	te 550,	Dallas	s TX	75240					54Î		, , , , , , , , , , , , , , , , , , ,	
Reason(s) for Filing (Check proper box	:)				Oti	et (Please expl	ain)					
New Well		Change is		_						***		
Recompletion	Oil	_	Dry Ga									
Change in Operator	Casinghe	ead Gas	Conden	sate								
change of operator give name ad address of previous operator					·		·					
L DESCRIPTION OF WEL	L AND LE	EASE	_									
ease Name		Well No.			ing Formation			Kind o	of Lease	L	ease No.	
State H-17		2	Euni	lce Mor	ument (G-SA)		(State)	Federal or Fe	æ B-	-1616	
cocation												
Unit LetterD	: <u>3</u> ;	30	_ Feet Fn	om The NC	orth Lin	e and330		Fe	et From The	West	Line	
Section 17 Town	ship 20S		Pages	37E	,	· m ·	T					
Section 17 Town	MID 203		Range	3/1	, <u>N</u>	MPM,	Lea				County	
I. DESIGNATION OF TRA	INSPORTI	ER OF O	IL AN	D NATU	RAL GAS							
ame of Authorized Transporter of Oil		or Conde			Address (Gir	e address to wi	uch ap	proved	copy of this ;	form is to be se	int)	
Petro - Source					9801 W	estheimer	Rd	., S	uite 90	0, Houst	ton TX 7	
Northorn Noturel Ca			or Dry	Gas	Address (Gi	e address to wh	uch ap	proved	copy of this j	orm is to be se	int)	
Northern Natural G		1 000	12	7			s1dg			U2, Mid	land TX 7	
well produces on or inquies, ve location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actual	y connected?	!	When	?		_	
this production is commingled with the	at from any or	ther lease or	pool, siv	e comminal	ing order num	her	1					
COMPLETION DATA	,		e									
Designate Total Co.		Oil Wel	1 0	as Well	New Well	Workover	Dec	pen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completic		1				<u>L</u>	İ					
ate: Spudded	Date Corr	npl. Ready to	o Prod.		Total Depth	-		-	P.B.T.D.			
evations (DE DVD DT CD	n			Too Allie								
evations (DF, RKB, RT, GR, etc.)	Name of I	Producing F	ormation		Top Oil/Gas	ray			Tubing Dep	th		
erforations					L	······································			D	- 64		
									Depth Casin	ig 200e		
		TUBING	CASIN	NG AND	CEMENT	NG RECOR	D		Ì			
HOLE SIZE		ASING & TI				DEPTH SET		SACKS CEMENT				
										STORES CEMIC	-141	
TECT DATA AND DEOLE	CCT COD	ALLOW	. D. D		<u> </u>							
TEST DATA AND REQUIL. WELL (Test must be after												
IL WELL (Test must be afte ate: First New Oil Run To Tank	Date of Te		oj load o	u and must		exceed top allo thod (Flow, pu				for full 24 hour	3.)	
The state of the s	Date Of 16	~~			conceils tal	anu (riow, pu	mp, ga	s iyt, el	<i>ic.j</i>			
ength of Test	Tubing Pr	Tubing Pressure				Casing Pressure				Choke Size		
	1.451.00								1			
actual Prod. During Test Oil - Bbls.						Water - Bbls.			Gas- MCF			
SAS WELL		- 							·			
ctual Prod. Test - MCF/D	Length of	h of Test			Bbls. Condensate/MMCF				Gravity of Condensate			
								,				
sting Method (pitot, back pr.)	Tubing Pr	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)				Choke Size			
				 .	ļ							
L OPERATOR CERTIFI				CE		\!!			T			
I hereby certify that the rules and reg	ulations of the	Oil Conser	vation		(DIL CON	SE	HVA	AHON	DIVISIO	N	
Division have been complied with ar is true and complete to the best of m	us unau une info V knowledoe s	mnation giv ind belief	en above					4 1	\$ 8	1989		
	(1/)	venet.			Date	Approved	t	\$ 30.9	<u>ن</u> ———	1000		
Kath. Collon					ORIGINAL SIGNED BY JERRY SEXTON							
Signature					∥ By_	DI	STRIC	TIS	UPERVISO	R		
	U				'-							
Printed Name Kathy Polloys Peer		A.E.C	Title		Title							
Kathy Polleys, Reg												
Date Aug. 3, 1989	(214)991	3344 ^{ele}	spoone No) .	H							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.