Submit 3 Copies to Appropriate District Office		te of New Me nd Natural Re	exico esources Department	r fr	Form C-103 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSE	RVATIO	N DIVISION	WELL API NO.	·
P.O. BOX 1980, HODDS, NM 66240		2040 Pacheco St. Santa Fe, NM 87505			3
<u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210	Santa	16, 1110 07	303	sIndicate Type of L	
DISTRICT III					
1000 Rio Brazos Rd., Aztec, NM 87410				₅State Oil & Gas Le B-1616	ase No.
(DO NOT USE THIS FORM FOR PRO DIFFERENT RESER	CES AND REPORT POSALS TO DRILL OR VOIR. USE "APPLICAT 101) FOR SUCH PROP	TO DEEPEN (OR PLUG BACK TO A	7Lease Name or U Wulff State	nit Agreement Name
ıTypeofWell: OlL GAS WELL WELL ₩	OTHE	8		1	
2Name of Operator				∗Well No.	
Doyle Hartman ₃Address of Operator				2 Pool name or Wild	
500 N. Main Street; Midland, Tx 79	9701			Eumont Gas	
₄Well Location Unit LetterE:2310	Feet From The	North	Line and 990	Feet From The	e West Line
17		20S F	ange 37E	NUDU	Lea County
Section 17	Township DElevation (Shi 3549'		RKB, RT, GR, etc.)	NMPM	Lea County
11 Check Ar	propriate Box to I	ndicate Na	ture of Notice Be	nort or Other	Data
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