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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Gulf Oil Corporation 3. Address of Operator Box 670, Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 17 TOWNSHIP 20-S RANGE 37-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3544' CL	7. Unit Agreement Name 8. Name of Lease Name Theodore Anderson 9. Well No. 2 10. Field and Pool, or Wildcat Monument 12. County Lee
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>	
ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>	

Plugged back, perforated, acidized and fraced.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3650' PB, 3865' TD.

Pulled rods, pump and tubing. Set CL BP at 3660'. Dumped 2 sacks of cement on top of BP. Plugged back to 3650'. Perforated 5-1/2" casing with 2, 1/2" JHPF at 3525-27', 3576-78', 3602-04' & 3624-26'. Ran 2-7/8" tubing and Baker Model R packer. Set packer at 3467'. Acidized new perforations with 3000 gallons of 15% NE acid. Maximum pressure 2750#, minimum 1800#. ISIP 1600#, after 15 minutes 600#. AIR 4.5 bpm. Swabbed and cleaned up. Frac treated with 21,000 gallons of treated water and 28,000# sand. Flushed with 35 barrels of gelled water. Maximum pressure 3500#, minimum 2900#, average treating pressure 3200#. ISIP 1600#, after 15 minutes 900#. AIR 17.2 bpm. Swabbed and placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY C. D. BORLAND	TITLE Area Production Manager	DATE February 10, 1970
SIGNED		
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		