This form is <u>not</u> to be used for reporting packer leakage tests in Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

			Leas		<u></u>	Well
Operator Gulf Oil Corporation				Anderson		No. 4
Location	Unit	Sec	Twp	Rge	Count	Lea
of Well	B	17	20S Type of Prod	37E Method of Prod	Prod. Medium	
	Name of Rea	servoir or Pool	(Oil or Gas)	Flow, Art Lift	(Tbg or Csg)	
Upper		Gas	Flow	Csg.		
Compl Lower	130010110					
Compl	Monument	, , , , , , , , , , , , , , , , ,	011	Pump	Tbg.	2" WO
			FLOW TEST	NO. 1		
			11.00	6 38 61		
Both zone	es shut-in a	at (hour, date):			Upper	Lower
Well oper	ned at (hou	r, date):	11:30 4	a.m., 6-16-64	Completi	on Completion
					x	
Pressure	at beginni	ng of test			<u>845</u>	69
Stabilize	ed? (Yes or	No)		• • • • • • • • • • • • • • • • •	Yes	Yes
						69
Minimum]	pressure du	ring test		• • • • • • • • • • • • • • • • • •	615	44
Pressure	at conclus	ion of test			613	44
Pressure	change dur	ing test (Maximur	n minus Minimum)	••••••		25
Was pres	sure change	an in cr ease or a	a de crease?	 Total Ti	Decr.	Decr.
Well clo	sed at (hou	r, date):11:3	0 a.m., 6-17-64		on 24 hrs	
Oil Prod	u c tion		Gas Pro	duction		
During To	est:0_	bbls; Grav	; During	Test 2640.0	MUF; GOR	میں میں اور اور اور اور اور اور اور اور اور اور
Remarks_						
<u></u>				<u> </u>	<u></u>	
			FLOW TEST	NO. 2	Upper	Lower
Well ope	ned at (hou	r, date):11:	30 a.m., 6-18-6	4	Completi	
						x
				••••••		· · · · · · · · · · · · · · · · · · ·
Pressure	at beginni	ng of test		•••••		43
Stabiliz	ed? (Yes or	No)			Yes	Yes
						43
Minimum j	pressure du	ring test				10

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Pressure at conclusion of test	839	19
Pressure change during test (Maximum minus Minimum)	. 4	33
Was pressure change an increase or a decrease?	Incr.	Decr.
Well closed at (hour, date) 11:30 a.m., 6-19-64 Total time on Production	24 hrs	
Oil Production Gas Production During Test: <u>3</u> bbls; Grav. <u>29.6</u> ; During Test <u>6.0</u> MCF;	GOR	2,000
Remarks		
I hereby certify that the information herein contained is true and complet knowledge.		
New Mexico Oil Conservation Commission By I W Davis		······
By Title Well Tes		
Title Date Date	54	

to be commenced. Offse macker leakage test sha to are shut-in for press ntil the well-head pre to hours thereafter, pr lore than 24 hours.	t operators shall 11 commence when sure stabilizatio	also be so both zones a n. Both zon	on-so the duri th zon s Shali engin i lied ruifer a mini-		 with the opposite of the opposite of the opposite of the set of the set of the log the with the opposite of the log the with the opposite of the set of		•Revibed tests shall be filed in define of the test. Tests shall be filed of the def Mexico dil Concerns Mer - Hender leakage that form Peries in 51% will recording gauge charts with the taken indicated thereon in 1%		
Not that 24 nours. Now Test No. 1, one zo real rate of productio be continued until t d and for a minimum of flow test ared not com	1 While the other De flowing wellhe two hours therea	zone remain ad press re fter no wir	n chuloù Las becoa Ne benoù		l op de s la col es s la per en l	1 - 122 - 1 1 - 122 - 1 1 - 122 - 123 - 123 1 - 123 - 123		് പോളര പൂംമ പാന് സ്പോപ്പ് പാന് സ്പോപ്പ്	oreitour i prese and thereon solo i fre as well us a toe presents on a toe presents on a freed of the ope checkasking the arts test period
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