

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) Dual Completion	X

July 1, 1955 (Date) Hobbs, New Mexico (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation (Company or Operator) Theodore Anderson (Lease)
Clarke Oil Well Servicing Co. (Contractor), Well No. 4 in the NW $\frac{1}{4}$ NE $\frac{1}{4}$ of Sec. 17,
T. 20-S., R. 37-E., NMPM., Monument Oil & Ramont Gas Pool, Lea County.

The Dates of this work were as follows: May 24 thru June 28, 1955

Notice of intention to do the work (was) (~~was not~~) submitted on Form C-102 on May 25, 1955,
and approval of the proposed plan (was) (~~was not~~) obtained. (Cross out incorrect words)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

SEE ATTACHED SHEET

Witnessed by N. B. Jordan (Name) Gulf Oil Corporation (Company) Field Foreman (Title)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name P. Z. Jordan

Position Area Supt. of Prod.

Representing Gulf Oil Corporation

Address Box 2167, Hobbs, N. M.

(Title)

(Date)

Attachment - C-103

Gulf Oil Corporation - Theodore Anderson No. 4-B, 17-20-37

Dually completed as an Oil-Gas well in the Monument Oil and Eumont Gas Pools as follows:

1. Pulled rods, pump and tubing.
2. Fished Exner Dodge packer.
3. Ran Gamma Ray Neutron survey.
4. Set 5-1/2" Howco cement retainer at 3776'. Squeezed cemented from 3800-3870' with 155 sacks regular Neat cement in 3 stages. Maximum pressure 3400#. Reversed out 10 sacks cement.
5. Perforated 5-1/2" casing from 3750-3720' with 4, 1/2" Jet Holes per foot.
6. Ran tubing. Swabbed well. Well kicked off. Recovered all load oil. Flowed 42 bbls oil, no water thru 2-3/8" tubing in 5 hours. (Monument Oil).
7. Pulled tubing. Set Baker wire line production packer at 3615'. Ran tubing with 4 Jts Hydrill flush joint tubing below packer, one GOT circulating valve at 3718'. Baker Multi V seal nipples in packer. Backed off below seal nipples and pulled tubing.
8. Perforated 5-1/2" casing from 3290-3334' and 3354-3402' with 4, 1/2" Jet Holes per foot.
9. Reran tubing, seal nipples and GOT circulating valve at 3579'. Swabbed and well kicked off. Flowed at maximum rate of 4,190,000 cu ft gas per 24 hours with 600# back pressure thru 5-1/2" casing. (Eumont Gas Pool).