

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON Cementing (Other) Surface-Intermediate & Intermediate-Oil Csg. <b>X</b>	

May 25, 1955  
(Date)Hobbs, New Mexico  
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation

(Company or Operator)

Theodore Anderson

(Lease)

Clarke Oil Well Servicing Co.

(Contractor)

Well No. 4 in the NW 1/4 NE 1/4 of Sec. 17

T. 20-S, R. 37-E, NMPM., Monument Pool, Lea County.

The Dates of this work were as follows: October 7-27, 1954

Notice of intention to do the work (was) (~~was~~) submitted on Form C-102 on August 3 & October 14, 54  
(Cross out incorrect words)

and approval of the proposed plan (was) (~~was~~) obtained.

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Cemented surface-intermediate casing and intermediate-Oil casing to remove the pressure from bradenhead and surface connections as follows:

1. Attempted to kill gas on 10-3/4" casing. Failed. Attempted to kill gas on 7-5/8" casing. Pressure would equalize on 10-3/4" and 7-5/8" casing.
2. Pulled rods and tubing. Reran tubing with hookwall packer bull plugged on bottom set at 3696'. Loaded 5-1/2" casing with water.
3. Pumped 475 sacks slow set cement down 7-5/8" casing with while bleeding gas off 10-3/4" casing. Cementing pressure 500-200#. Closed in 7-5/8" casing. Pumped 35 sacks cement down 10-3/4" casing. Maximum pressure 650#. Pumped 275 sacks cement in 7-5/8" casing then pumped 105 sacks in 7-5/8" casing in 3 stages. Maximum pressure 700#.
4. Temperature survey found top cement at 198', bottom at 921'.
5. Returned well to production.

Witnessed by N. E. Jordan  
(Name)Gulf Oil Corporation  
(Company)Field Foreman  
(Title)

Approved:

OIL CONSERVATION COMMISSION

(Name)

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position

Representing

Address

Area Supt. of Prod.

Gulf Oil Corporation

Box 2167, Hobbs, N. M.

