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FORM C-105

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

DUPLICATE

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Gulf Oil Corporation
Company or Operator
Theo. Anderson
Lease
37E
N. M. P. M., **Meauport**
Field, **Lee**
County.
Well is **660** feet south of the North line and **660** feet west of the East line of **NE NE**
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is Address
If Government land the permittee is Address
The Lessee is **Gulf Oil Corporation** Address **Tulsa, Oklahoma.**
Drilling commenced **2-14-37** 19 Drilling was completed **5-12-37** 19
Name of drilling contractor **Leffland Bros.** Address **Tulsa, Oklahoma.**
Elevation above sea level at top of casing **3545** feet.
The information given is to be kept confidential until **?** 19

OIL SANDS OR ZONES

No. 1, from **3758** to **3870** No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from **rotary hole** to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10-3/4	32.75	8	Lapweld	275'				
7-5/8	22	8	Lapw.	2390				
5-1/2	17	10	Lapw.	3800				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4	10-3/4	275	200	Halliburton		
9-7/8	7-5/8	2390	288	"		
6-3/4	5-1/2	3800	50	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0** feet to **3870** feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing **March 16th,** 19 **37**
The production of the first 24 hours was **1,504** barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be
If gas well, cu. ft. per 24 hours **1,325,000** Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

?, Driller
, Driller
, Driller
, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **12th**

Tulsa, Oklahoma. **May 12th, 1937**

day of **May**, 19 **37**

Name **W. E. Evans**

Position **General Superintendent**

Representing **Gulf Oil Corporation**

Address **Tulsa, Oklahoma.**

Notary Public.,

My Commission expires **March 16, 1940**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	40'		Red bed
	250		Shale, sand and shells
	675		Red bed
	1056		Red rock
	1152		Anhydrite
	1168		Salt and Anhydrite
	1685		Anhydrite and salt
	1855		Salt and Anhydrite
	2237		Salt and Anhydrite
	2288		Salt and Anhydrite
	2500		Salt and Anhydrite
	2490		Anhydrite
	2436		Anhydrite and lime
	2422 (2442)		Brown Lime
	2511		Lime
	2550		Anhydrite and lime
	2584		Lime
	2990		Lime and Anhydrite
	3870		Lime
			Formation Tops:
			Anhydrite 1050'
			Base of Salt 2500
			Brown Lime 2550
			USA 3758
			Pay 3810