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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Gulf Oil Corporation</b>				Address <b>Box 670, Hobbs, New Mexico</b>			
Lease <b>Theodore Anderson</b>		Well No. <b>5</b>	Unit Letter <b>F</b>	Section <b>17</b>	Township <b>20-S</b>	Range <b>37-E</b>	
Date Work Performed <b>8-26 to 9-3-64</b>		Pool <b>Momment</b>			County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):  
☐ Plugging
 ☐ Remedial Work **Plug back, perforate and acidize**

Detailed account of work done, nature and quantity of materials used, and results obtained.

**3755' FB.**

Ran Baker Model "B" GI cement retainer and set at 3762'. Mixed 100 sacks of Class "C" Incon cement with 3% D-44 and 1/4# D-29 per sack followed with 100 sacks of Class "A" cement with 1.2% D-33. With 110 sacks in formation, squeezed to 1600#. Reversed out approximately 90 sacks. Took 2000# on annulus to reverse out cement. WOC 10 hours. Perforated from 3715' to 17' and 3727 to 29'. Acidized with 2000 gallons of 15% NEA. Flushed with 22 BW. Ran 2-7/8" tubing, set at 3716'. Ran rods and pump and placed well on production.

3715  
3541  
174

Witnessed by <b>C. L. Merrill</b>	Position <b>Production Foreman</b>	Company <b>Gulf Oil Corporation</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev <b>3541</b>	T D <b>3865</b>	P BTD <b>3804</b>	Producing Interval <b>3796 - 3804</b>	Completion Date <b>4-7-37</b>
Tubing Diameter <b>2-3/8"</b>	Tubing Depth <b>3794</b>	Oil String Diameter <b>5-1/2"</b>	Oil String Depth <b>3796</b>	

Perforated Interval(s)

Open Hole Interval <b>3796 - 3804</b>	Producing Formation(s) <b>Lime</b>
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### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>8-14-64</b>	<b>4</b>	<b>--</b>	<b>456</b>		
After Workover	<b>9-3-64</b>	<b>7</b>	<b>--</b>	<b>427</b>		

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>S. D. BORLAND</b>
Title <b>Area Production Manager</b>	Position <b>Area Production Manager</b>
Date <b>9-11-64</b>	Company <b>Gulf Oil Corporation</b>