THE

HOBBS OFFICE OCCForm C-103
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS 3:41

(Submit to appropriate District Office as per Commission Rule 1106)

•			
COMPANY <u>Gulf Oil Corporation</u> (A	Box 2167, Hobbs, New Mexico ddress)		
- THEORY OF THE STATE OF THE ST)-S R 37-E	
DATE WORK PERFORMED 3-10-56	3-56 POOL Monument		
This is a Report of: (Check appropriat	e block) Results of Test	of Casing Shut-off	
Beginning Drilling Operations			
Plugging	X Other Plugged Back		
Detailed account of work done, nature	and quantity of materials used a	nd results obtained	
Detailed account of work done, nature of	and quantity pristance and account		
Plugged b	back as follows:		
pressure 2000#. 53 sacks bell Pulled tubing. WCC.	bit, drilled out from 3805-3838 5-1/2" cement retainer set at 38 5ment in formation from 3814-3838 Low retainer and 7 sacks on retained found top of cement at 3806. 3794. Ran rods and pump. Hetur	14'. Pumped ; maximum ner. Ran 123	
Original Well Data:			
DF Elev. 3541 TD 3865 PBD _	Prod. Int.3520-38651 Com	pl Date_4-7-37	
Thing. Dia 2-3/8" Thing Depth 38501	Oil String Dia 5-1/2# Oil Str	ing Depth 37961	
Perf Interval (s)			
Open Hole Interval 3796-3865! Prod	ducing Formation (s) Hobbs Terry	Lime	
RESULTS OF WORKOVER:	BEFORE	AFTER	
Date of Test	7-14-55	4-3-56	
Oil Production, bbls. per day	_42	56	
Gas Production, Mcf per day	48.7	80.3	
Water Production, bbls. per day	_128	360	
Gas-Oil Ratio, cu. ft. per bbl.		1488	
Gas Well Potential, Mcf per day		-	
Witnessed by N. B. Jordan	Gulf Oil Corpor		
OIL CONSERVATION COMMISSION Name Title	I hereby certify that the inf	Name Position Area Supt. of Prod	
Date	Company Gulf Gil Corpors	tion	