

## NEW MEXICO OIL CONSERVATION COMMISSION

## MISCELLANEOUS REPORTS ON WELLS

RECEIVED

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

OIL CONSERVATION COMMISSION  
HOBBS-OFFICE

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report on Plugging Back in an Attempt to Shut-off Bottom Hole Water	XX

October 30, 1951

Date

Hobbs, New Mexico

Place

Following is a report on the work done and the results obtained under the heading noted above at the.....

Gulf Oil Corporation      Theo. Anderson      Well No. 5      in the  
Company or Operator      Lease  
 SE NW      of Sec. 17      T. 20S      R. 37E      N. M. P. M.,  
 Monument      Pool      Lea      County.

The dates of this work were as follows: October 18, 1951

Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on October 29, 1951,  
 and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

PLUGGING BACK PROCEDURE: Dumped 15 gals Calseal from 3865' TD to 3849'. Dumped 28 gals Hydromite from 3849' to 3836' by Halliburton. Tested well and it flowed 1200 bbls water and no oil in 24 hours. Dumped 1 gal pea gravel from 3836' to 3835'. Dumped 5 gal Calseal - no fill up. Dumped 1-1/2 gals Calseal 3834' to 3832'. Dumped 8 gals Hydromite 3832' to 3815'. Tested well and it flowed 1000 bbls water, no oil in 24 hours. Dumped 4 gals Hydromite from 3815' to 3813'. Job complete on October 18, 1951.

Production before plugging back: 53 bbls oil and 4200 bbls water per day.

Production on test after plugging back and acidizing: Flowed 283 bbls 32.2 gravity oil, .6% BS&W in 24 hours. (no water)

Witnessed by N. B. Jordan      Gulf Oil Corporation      Field Foreman  
Name      Company      Title

APPROVED:  
 OIL CONSERVATION COMMISSION

*Noy Yankovsky*  
 Name  
 Oil & Gas Inspector  
 Title

NOV 2 1951

Date

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I hereby swear or affirm that the information given above is true and correct.

Name *Chas Taylor*

Position Area Prod. Supt.

Representing Gulf Oil Corporation  
Company or Operator

Address Box 2167, Hobbs, New Mexico