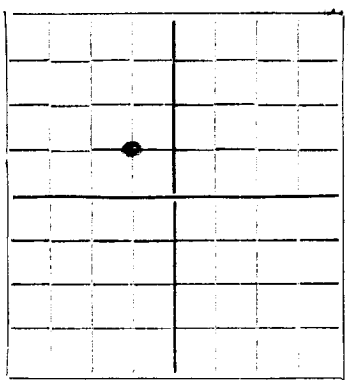
FORM C-105

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DUPLICATE



AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Gulf Oil Corporation — Company or Operator — Tulsa, Oklahoma. — Address

Theo. Anderson — Lease — Well No. 5 in SE NW of Sec. 17, T. 20S R. 37E, N. M. P. M., Monument Field, Lea County.

Well is 660 feet south of the North line and 660 feet west of the East line of SE NW —.

If State land the oil and gas lease is No. - Assignment No.

If patented land the owner is , Address

If Government land the permittee is , Address

The Lessee is Gulf Oil Corporation, Address Tulsa, Oklahoma.

Drilling commenced 3-15-57 19. Drilling was completed 4-7-57 19.

Name of drilling contractor Loffland Bros., Address Tulsa, Oklahoma.

Elevation above sea level at top of casing 3541 feet.

The information given is to be kept confidential until ? 19.

OIL SANDS OR ZONES

No. 1, from ? to 3840 — No. 4, from to

No. 2, from 3840 to 5865 — No. 5, from to

No. 3, from to — No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Rotary hole to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4. from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	PERFORATED TO	PURPOSE
10-3/4	32	8	Lapw.	276'					
7-5/8	26	8	Lapw.	2415'					
5-1/2	17	10	Lap.	5796'					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4	10-3/4	276'	200			
9-7/8	7-5/8	2415'	350			
6-3/4	5-1/2	5796'	175			

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 5865 feet, and from feet to feet

Cable tools were used from feet to - feet, and from feet to feet

PRODUCTION

Put to producing April 16th, 19 57

The production of the first 24 hours was 2,460 barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours 2,114,000 Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

?, Driller , Driller

, Driller , Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 12th day of May, 19 57

H. W. Evans
Notary Public.

My Commission expires March 16, 1960

Tulsa, Oklahoma. May 12th, 1957
Place Date

Name W. A. Anderson

Position General Superintendent

Representing Gulf Oil Corporation
Company or Operator

Address Tulsa, Oklahoma.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	250'		Sand and shells
	280		Red bed
	290		Red rock
	504		Sandy lime
	555		Red rock
	755		Red Bed
	1033		Red rock
	1095		Anhydrite
	1204		Anhydrite and shells
	1546		Salt and Anhydrite
	1570		Anhydrite
	1500		Salt, shells and Anhydrite
	1750		Salt and Anhydrite
	1866		Salt and shells
	2020		Salt and Anhydrite
	2157		Salt, shells and anhydrite
	2209		Salt and Anhydrite
	2328		Salt
	2419		Anhydrite
	2487		Anhydrite and lime
	3510		Lime
	3558		Broken lime and Anhydrite
	3865		Lime

Formation Tops:

Anhydrite	1020'
Base of Salt	2328
Brown Lime	2600
Base of USA	3840
Hobbs Terry	3840
Pay	3824'