

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
Name of Operator GULF OIL CORPORATION	8. Farm or Lease Name Theodore Anderson
Address of Operator P. O. Box 670, Hobbs, NM 88240	9. Well No. 6
Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>20S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat Eunice Monument
15. Elevation (Show whether DF, RT, GR, etc.) 3544' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Temporarily Abandoned</u> <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set CIBP @ 3475'. Circulate hole with 8.6# brine treated with 0.6% by volume tretolite KW37 & 10#/150 bbls water tretolite K470 chemical. Pressure casing to 500#, would not hold. Bled off 90# pressure in 15 minute; pulled tubing from hole. Ran tubing & tagged CIBP @ 3475'. Spot 35' cement on top of CIBP. Pulled tubing to 2585', spotted 125' cement from 2585' to 2460'. Reverse cement from tubing. Tried to tag top of cement plug, concluded cement has not set up. POH with tubing. Pressure test tubing-casing annulus to 500#, ok. GIH with additional tubing to 2900', no indication of cement plug. POH with tubing & packer; ran tubing to 2585'. Spotted 125' cement, reverse cement from tubing. RIH with 2-3/8" tubing & tagged top of cement plug @ 2466'. Tested plug 500# 30 min, ok. LD tubing & flanged up WH. T&A complete 10 AM, 6-3-80.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jerry Sexton TITLE Area Engineer DATE 6-9-80

APPROVED BY Jerry Sexton TITLE Dist. 1. Supv. DATE JUN 10 1980
CONDITIONS OF APPROVAL, IF ANY: Expires 6/10/81