

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

30. Indicate Type of Lease
State ☐ Fee ☒

3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator

GULF OIL CORPORATION

Address of Operator

P.O. Box 670, Hobbs, NM 88240

Location of Well

UNIT LETTER A, 660 FEET FROM THE North LINE AND 660 FEET FROM

THE East LINE, SECTION 17 TOWNSHIP 20S RANGE 37E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Theo Anderson

9. Well No.

6

10. Field and Pool, or Whdcat

Eunice Monument

15. Elevation (Show whether DF, RT, GR, etc.)

3544' GL

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

REPAIR OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☐

OTHER Re-perforated & Acidized ☒

OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3862' TD. Pull production equipment. Set cmt rtnr @ 3689'. Pres tstd csg to 500#. Sq perfs 3710-56' w/50 sx Class "C" cmt. Left 6' cmt cap on top of cmt rtnr. Located csg leak between 2300' & 2362'. Set cmt rtnr @ 2309'; pres annulus to 500#. Ppd 50 sx Class "C" cmt w/.5% Halad-22 & 125 sx lite cmt followed by 125 sx Class "C" neat cmt. Brought cmt to surf out 7-5/8" csg. Tagged cmt cap @ 2295'; drld thru cmt rtnr set @ 2299'. Fell thru cmt @ 2353'; tagged PB @ 3680'. Tstd csg to 300# for 30 min - OK. Perforated @ 3514-16'; 3548-50'; 3589-91'; 3615-17' & 3653-55' w/(2) 1/2" burrless, decentralized JHPF. Ppd 4000 gal 15% NE "slick" acid & dropped 40 RCNB's. ISIP 1000#; 0# in 3 min. Swbd & tstd.

Connected well to flowline & opened to sales @ 1P, 8-16-79. Flowing 120 MCFGPD in 24 hours 8-30-79.

Work performed 8-4-79 through 8-30-79.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

N.B. Sikes, Jr. TITLE Area Engineer DATE 9-4-79

Original by Jerry Sexton DIST. L. Supv. TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SEP 5 1979