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NEW MEXICO ON CON	. /р	evised 3-55)
	ERVATION COMMISSION	· · ·
(Submit to appropriate District Off	REPORTS ON WELLS	· )
	the as per Commission Rule 1100	<b>9)</b> 2011 - Angel Ang
COMPANY Gulf Oil Corporatio	on - Box 2167, Hebbs, New Mexico	
DATE WORK PERFORMED 5-21 thru 28		<b>-S</b> R <b>37-E</b>
	-57 POOL Monument	
This is a Report of: (Check appropriate	block) Results of Test of	f Casing Shut-o
Beginning Drilling Operations	Remedial Work	
Plugging	ZOtherPB, perforat	ed and acid tree
Detailed account of work done, nature ar	nd quantity of materials used and	l results obtain
I THERAT ABOUT POLICITATION OF	a sera clasted se tottame:	
1. Pulled rods, pump and tubing. H	Ran Gamma Ray Neutron,	
2. Ran 2-3/8" tubing with coment re	stainer at 3779'. Pumped 250 sad	(S Cement
in 7 stages. TP 800-0#. Cleared	d tubing and let set 3 hours. Pu	aped 75 sasks
coment in 7 stages. TP 1800-04.	. Cleared tubing and let set 4 he	upe. Pumad
of antic the states, it tour of	. Creared tubing and ret set 4 h	ours. Pumped
75 sasks coment. TP went to 200	to and held, Milled tubing,	
3. Perforated 5-1/2" casing from 3"	710-3736, 3744-3756 with 4, 1/2	jet holes
per 1001. Ran 118 joints 2-3/8	" tubing with hookwall packer at ;	3624 and
hydraulis helddown at 36221. Si	vehicle date - Sussead Commetion the	
A malan A a jump unit	HEALAN MAA TLACADE LACINE CTATE MET	ru periorations
in 5-1/2" sasing from 3710-37561	with 500 gallens acid. Swabbed	and well
in 5-1/2" easing from 3710-3756" kicked off.	with 500 gallens acid. Swabbed	and well
in 5-1/2" sasing from 3710-37561	with 500 gallens acid. Swabbed	and well
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in 5-1/2" casing from 3710-3756 kicked off. FILL IN BELOW FOR REMEDIAL WORK Driginal Well Data: DF Elev.3512! TD 3862! PBD - Tong. Dia2-3/8" Tong Depth 3853! (	Vith 500 gallens acid. Swabbed (REPORTS ONLY Prod. Int. <u>3810-3862</u> Compl	and well
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