

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS NOTICES

Submit this notice in **TRIPLICATE** to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO ACIDIZE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICOHobbs, New Mexico  
(Place)May 16, 1957  
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

**Gulf Oil Corporation** **Theodore Anderson** Well No. **6** in **A**  
(Company or Operator) (Unit)  
**NE**  $\frac{1}{4}$  **NE**  $\frac{1}{4}$  of Sec. **17**, T. **20-S**, R. **37-E**, NMPM., **Monument** Pool  
(40-acre Subdivision)  
**Lea** County.

## FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

In order to shut off water it is proposed to squeeze cement, perforate as follows:

1. Pull rods, pump and tubing. Run Gamma Ray Neutron survey.
2. Run 2-3/8" tubing with cement retainer (retainer set at depth determined from logs). Squeeze cement open hole. Pull tubing.
3. Perforate 5-1/2" casing with 4, 1/2" jet holes per foot. Intervals to be determined from survey. Run 2-3/8" tubing with hookwall packer and hydraulic holddown, set packer above perforations. Swab and test. If warranted treat perforations with 500 gallons mud acid.

Approved....., 19.....  
Except as follows:Approved  
OIL CONSERVATION COMMISSION

By.....

Title.....

Gulf Oil Corporation  
Company of Operator

By.....

Position.....

Send Communications regarding well to:

Name.....

Address.....